Form 3160-3

## SURMIT IN 4 7 W L LICATE.

Form approved. Budget Bureau No. 1004-0136

DATE 12 28 90

(November 1983)	HNIT	UNITED STATES (Other instructions of reverse side)				Expires August 31, 1985		
(former CENCED	DEPARTMENT OF THE INTERIOR				5. LEASE DESIGNATION AND SERIAL NO.			
BUREAU OF LAND MANAGEMENT					√/77 = 85933, <del>83607</del>			
hippy dearthy			PEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME		
	ALLOK PERMIT	O DRILL, DEL			7. UNIT AGREEMENT N	AWA		
1a. TYPE OF WORK CASI DR	ICE 🕅	DEEPEN 🗌	PLUG BAC	ck 🗆	7. UNIT AUGISTICAL A			
A STYPE OF WELL	_:		SINGLE MULTIP	LE	S. FARM OR LEASE NA	K1		
OIL WELL WELL OTHER			SONE SONE		Bilbrey "34" Federal			
2. NAME OF OPERATOR	Inc				9. WELL NO.			
Maralo, Inc. 3. ADDRESS OF OPERATOR					1			
000 Williams TV 70707					10. FIELD AND POOL, OR WILDCAT			
P.O. Box 832, Midfaild, IX 79702  4. Location of Well (Report location clearly and in accordance with any State requirements.*)  At surface 1980' FWL and 660' FNL Sec. 34 T21S-R32E Lea County					Bilbrey - Moffee.  11. BBC., T., R., M., OR BLK.			
		, sec. 54 1210	N322 222 77		AND SURVEY OR AL	LEA		
New Mex At proposed prod. sor	Sec. 34 T21S-	-R32E						
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®					12. COUNTY OR PARISH			
					Lea	New Mexic		
29 miles west of Eunice, New Mexico 16. DISTANCE FROM PROPUSED*			NO. OF ACRES IN LEASE	17. NO. 6	NO. OF ACRES ASSIGNED TO THIS WELL			
LOCATION TO NEAREST PROPERTY OF LEARE LINE, FT.			160	320				
(Also to nearest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION®			PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			15,000	Rotary   22. APPROX. DATE WORK WILL START				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		and the property of the control	, r	As soon as po	Secible		
	3681.7' 368	32¹ G.L.	•			N- I		
23.		PROPOSED CASING	AND CEMENTING PROGRAI	d core	lary's Poterh	** * * * * * * * *		
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	BETTING DEPTH	in.	QUANTITY OF CEME	NT		
17 1/2"	13 3/8" 54.5				sx circulate			
12 1/4"	9 5/8"	40	4720	1/50	50 sx circulate 00 sx (SEF STIPS)			
8 3/4"	7" 26 & 29		12000 11800-15000		600 sx			
6 1/8"	4 1/2"	13.5						
13-3/8" casing	will be cemente	ed with suffic	ient Class "C" ce	ement o	containing 4% (	geı,		
1/4#/sk cellof	ane flakes to c	irculate to su	rface when follow	wed by	ZOUSX OI CIASS	o e		
"C" with 2% Ca	lcium Chloride.							
9-5/8" casing	to be cemented t	with sufficien	t lite cement to	circul	late to surface	e when		
followed by 20	O sx Class "C" (	containing 2%	Calcium Chioride	•				
711 anaina ta h	a cemented with	50/50 Class 1	'H" Poz containing	g 6# sa	alt per sack am	nd 0.6%		
fluid loss red	ucer to bring c	ement to 8,000	)†.		·			
			+ Class "H" cemen	nt conf	taining 0.6% f	luid		
loss reducer,	or ton All ce	ment to weigh	at least 1 ppg m	ore tha	an mud weight w	used to		
drill the inte	rval.							
zone. If proposal is to	drill or deepen directions	proposal is to deepen on the state of the st	or plug back, give data on pi a on subsurface locations ar	resent prod id measure	nctive sone and propose d and true vertical depti	d new productive as. Give blowout		
preventer program of an 24.	<del>y.</del>	<del></del>	1 1			1 3		
SIGNED SIGNED	et laur	LA TITLE	Agent		DATE 11/3	20/90		
	eral or State office use)			<del></del> j <u>-</u> -				
(This Bace for Fede	rial of Brace office and	•						
			APPROVAL DATE			<del></del>		

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY \_\_

TITLE

District Office an Lanne - 4 co Pee Leese - 3 cop

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-162

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

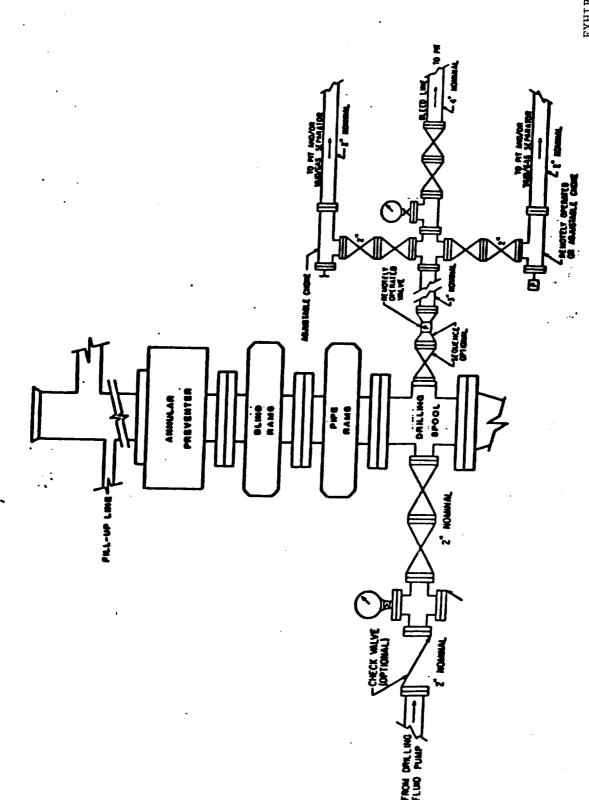
DISTRICT II
P.O. Denver DD. Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator 1 BILBREY 34 FEDERAL MARALO INC. County Township Unit Letter Section LEA 32 East 21 South **NMPM** Actual Footage Location of Well: feet from the WEST 1980 NORTH line and 660 feet from the Dedicated Acress: Pool Producing Formation Ground level Elev. 320 bulbre, ーナバー・ソク Acres MORROW 3681.7 1. Outline the acreage dedicated to the subject well by colored pencil or lanchess marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes ☐ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information ed herein in true and complete to the best of my knowledge and belief. 3680.8 3680.5 1980 3684.4 L---- i 3685.4 Printed Name Joe T. <u>Janica</u> Position Agent for Maralo, Inc. Company Maralo, Inc. 12/12/90 SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 11-13-1990 Signature & Seal of Professional Surveyor 3239 RONALD & EIDSON. 1500 1000 500 2000 1980 2310 2640 1320 1650 990



PROPOSED BOPE AND CHOKE ARRANGEMENT

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RECEIVED

DEC 3 1 1990

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