

Submit to Appropriate
District Office
State Lease - 6 copies
Free Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-31150
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Campbell Houston Gas Com			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 5			
2. Name of Operator Chevron U.S.A., Inc.	9. Pool name or Wildcat Y-SR-QW Eumony Gas			
3. Address of Operator P.O. Box 1150 Midland, TX 79702				
4. Well Location Unit Letter P : 1140 Feet From The East Line and 760 Feet From The South Line Section 7 Township 21S Range 36E NMPM L-88 County				
10. Date Spudded 3/5/91	11. Date T.D. Reached 3/9/91	12. Date Compl. (Ready to Prod.) 4/8/91	13. Elevations (DF & RKB, RT, GA, etc.) 3605.9' GR	14. Elev. Casinghead
15. Total Depth 3750'	16. Plug Back T.D. 3735'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tests X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3036'-3707' Yates 7R Queen				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SP-Litho-CNGR-DLL-MSFL-GR				22. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1275'	12-1/4"	825 sx C-circ	--
5-1/2"	17#	3750'	7-7/8"	600 sx C-circ	--

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3003'	3003'

26. Perforation record (interval, size, and number) 3036'-3707' 1 JHPF 4" guns 0 deg (19 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3036-3707' AMOUNT AND KIND MATERIAL USED 3000 gals 15% NEFE
--	--

PRODUCTION

Date First Production 4/8/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 4/18/91	Hours Tested 4	Choke Size 28/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 3356	Water - Bbl. 0	Gas - Oil Ratio --
Flow Tubing Press. 133	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 677	Water - Bbl. 0	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
--	-------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title Technical Assistant Date 9/12/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1200' _____
 T. Salt 1340' _____
 B. Salt 2740' _____
 T. Yates 2925' _____
 T. 7 Rivers 3180' _____
 T. Queen 3489' _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1200	1340	140	Anhydrite				
1340	2740	1400	Salt				
2740	2925	185	Anhydrite				
2925	3180	255	Anhy/Sand				
3180	3489	309	Dolo/Sand				
3489	3751	262	Sdstone w/interbedded Dolo				

REC'D
 SEP 1 5 1961
 HOBB