

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. 30 025-31193
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-64602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lincoln Federal Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Bilbrey Morrow Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T-21-S, R-32-E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

1A. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☐

DRY ☒

Other

1B. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

600 W. Illinois, Suite 701, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FSL & 660' FWL of Sec. 26

At top prod. interval reported below

1980' FSL & 660' FWL of Sec. 26

At total depth

1980' FSL & 660' FWL of Sec. 26

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/1/91

16. DATE T.D. REACHED

5/27/91

17. DATE COMPL. (Ready to prod.)

To be Plugged & Abandoned

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3709.8 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

14,965'

21. PLUG, BACK T.D., MD & TVD

11,890'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

To be Plugged and Abandoned

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLI/MSEI BHC CINA/DI RET

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68 & 61#	851.03'	17 1/2	1707 sks Premium Plus	None
9 5/8"	53.50 & 47#	4722.49'	12 1/4	1300 sks Premium Plus	None
7"	29#	12,100.00'	8 1/2	1650 sks 50/50 Poz	Est. 3300' to be pulled

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

11,499' - 11,506' (16 holes) 4" casing gun

10,251' - 10,265' (28 holes) 4" casing gun

CIBP set at 11,925' with 35' cement on top.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,499' - 11,506'	350 gal. 10% Acetic; 7500 gal. 20% MOD 202
10,251' - 10,265'	350 gal. 10% Acetic; 3000 gal. MOD 202
	6000 gal. 20% gelled Acid with 2894 gals. CO2.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Well to be Plugged and abandoned.							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation survey. Well Schematic DST No. 1 & DST No. 2.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE

10/10/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	14,194'	14,746'	DST No. 1 14,216' - 14,296' (80') Communication around packer, packer failure (see Attached.)	Delaware	4,802'	4,802'
Morrow (Lower)	14,746'	14,965'	DST No. 2 14,783' - 14,965' (182') See Attached for further details.	Bone Springs	8,754'	8,754'
				Wolfcamp	11,932'	11,932'
				Atoka - Strawn	13,256'	13,256'
				Atoka Clastics	13,404'	13,404'
				Atoka (Lower)	13,702'	13,702'
				Morrow Clastics	14,194'	14,194'
				Morrow (Lower)	14,746'	14,746'

RECEIVED

OCT 21 1991

MOBBS OFFICE