

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
reverse side)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

N. M. L. C. S. COMMISSION

P. O. BOX 119

HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OCT 3 11 25 AM '91

CARLETON L. LURGE
AREA HEDGECOCKERS

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

600 W. Illinois, Suite 701, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL and 660' FWL of Section 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3709.8' GL

5. LEASE DESIGNATION AND SERIAL NO

NM-64602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lincoln Federal Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Unders., Billbrey Morrow Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, 1-21-S, R-32-E

12. COUNTY OR PARISH

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13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Completion operations began on August 22, 1991. Displaced drilling mud from hole at 11,803' K.B. Pickled tubing with Xylene and 15% HCL acid. Spotted 350 gallons 10% Acetic acid at 11,510' K.B. Run GR-CBL-CCL log. PBTD 11,940' K.B. Top of cement at 3400' by CBL. Attempted to set CIBP at 11,921'. Could not retrieve, pushed down to 11,960'. Received approval from the BLM to leave CIBP at 11,960'. Ran another CIBP and set at 11,925' with 35' of cement on top. PBTD at 11,890' K.B. Perforated 2 SPF from 11,499' - 11,506' (16 holes) with 4" casing gun. Swab test recovered 32 1/2 barrels load water. Acidized perforations with 7500 gallons 20% MUD 202 acid. Swabbed and flowed well, 144 barrels load left to recover. Set RBP at 11,400' K.B. Spotted 350 gallons 10% Acetic acid. Perforated with 4" casing gun, 2 SPF from 10,251' - 10,265' (28 holes). Swab tested. Acidized with 3000 gallons MUD 202. Swab tested. Acidized with 6000 gallons gelled 20% NEFE HCL acid with 2894 gallons CO2. Swab tested. Pulled out of the hole with RBP. Swab tested all perforations from 11,499' - 11,506' and 10,251' - 10,265' with non-commercial results. Completion operations ended September 19, 1991.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent for Collins & Ware, Inc.

DATE 10/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side