

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-64602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lincoln Federal Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Unders., Billbrey Morrow Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-21-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

N. M. P. O. CONSOLIDATORY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

HOBB5, NEW MEXICO 88240

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

600 W. Illinois, Suite 701, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 660' FWL of Section 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3709.8' G

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 7" Casing Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

An eight and one-half inch hole was drilled to 12,100' K.B. 321 Joints 7" 29#/ft., S-95 LI&C casing was run and set at 12,100.00' K.B. Twenty Howco centralizers were run every 2 joints from 10,100' - 10,500' K.B. and 8400' - 8900' K.B. Cemented with 1650 sacks 50/50 Poz with 6# salt/sk., 0.5% Halad 22A and 0.3% CFR-3. Plug down at 10:00 AM 5/5/91. Waited on cement 26 1/4 hours. Tested "C" section of well head to 4000 psig. Tested BOP to 10,000 psig, tested Hydrill to 2500 psig. Tested casing for 1/4 hour to 2000 psig.

Re-Submittal

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent for Collins & Ware, Inc.

DATE

10/01/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side