

(November 1985)  
(Formerly 9-557-1001)  
N. M. P. O. BOX 10000, HOBBBS, NEW MEXICO 88240

DEPARTMENT OF THE INTERIOR (reverse side)  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
NM-64602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Lincoln Federal Unit

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Undes., Bilbrey Morrow Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 26, T-21-S, R-32-E

12. COUNTY OR PARISH  
Lea

13. STATE  
N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Collins & Ware, Inc.

3. ADDRESS OF OPERATOR  
600 W. Illinois, Suite 701, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
L  
1980' FSL and 660' FWL of Section 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3709.8' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☒  
(Other) 9 5/8" Casing Report  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A twelve and one-quarter inch hole was drilled to 4725' K.B. 114 joints of 53.50 & 47#/ft., N-80 LT&C casing was run and set at 4722.49' K.B. (1) Baker Lynes External Casing Packer was set at 1228.02' K.B. and a Howco D.V. tool was set at 1189.06' K.B. First stage cement: 1000 sacks Howco Lite Premium Plus cement with 15# salt/sk., 1/4# flocele/sk., 0.5% Halad 9. Tailed in with 300 sacks Premium Plus Cement with 2% CACL2. Plugged down at 1:25 PM 4/18/91. Opened D.V. tool. Steve Cathey with the BLM witnessed job. Did not circulate cement to surface. Waited on cement 3 3/4 hours. Second stage cement: 500 sacks Premium Plus cement with 2% CACL2. Plug down at 5:53 PM 4/18/91. Circulated 125 sacks to surface. Mr. Jack Johnson with the BLM witnessed job. Wait on cement 28 hours. 6 1/2 hours test BOP and manifold to 5000 psig, hydrill to 3000 psig. 1/4 hour pressure up on casing to 1500 psig.

Re-Submittal

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent for Collins & Ware, Inc.

DATE 10/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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HOBBS OFFICE