

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1990
5. LEASE DESIGNATION AND SERIAL NO.

NM-64602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lincoln Federal Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Undes., Bilbrey Morrow Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-21-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Collins & Ware, Inc.

3. ADDRESS OF OPERATOR
600 W. Illinois, Suite 701, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 660' FWL of Section 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3709.8' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 13-3/8" casing report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

McVay Drilling Co. spudded a seventeen and one-half inch hole on April 1, 1991. Surface hole was drilled to 852' and 21 joints of 13 3/8" 68#/ft., K-55 ST&C casing was run and set at 851.03' K.B. Six Howco type centralizers were run on joints No. 1, 4, 8, 12, 16, and 19. Cemented with 857 sacks Premium Plus cement with 2% CAOL2, 1/4# floccle/sk. and 4% gel. Tailed in with 250 sacks Premium Plus cement with 2% CAOL2. Plugged down at 1:45 p.m. April 2, 1991. Circulated 522 sacks cement to surface. Tested BOP to 1500 psig.

Re-Submittal

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE Agent for Collins & Ware, Inc.

DATE 10/1/91

TITLE

DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 21 1984

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HOBBS CHENCA