

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

EXPIRES AUGUST 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-64602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lincoln Federal Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes, Bilbrey Morrow Gas

11. SEC., T., R., W., OR BLE. AND SURVEY OR AREA

Sec. 26, T-21-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

600 W. Illinois, Suite 701, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

Unit 2

1980' FSL and 660' FWL of Section 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OK, etc.)

3709.8' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANT

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Weekly drilling report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/7/91: Drilling at 12,318'. Formation 100% shale.

5/8/91: Present depth 12,528'. Formation 90% shale, 10% lime. Present operation; trip out of hole for bit.

5/9/91: Drilling at 12,695'. Formation 100% shale.

5/10/91: Drilling at 12,927'. Formation 90% shale and 10% lime.

5/11/91: Drilling at 13,064'. Formation 90% shale and 10% lime. Deviation at 12,984' 1 3/4°.

5/12/91: Drilling at 13,293'. Formation 60% shale 30% lime.

5/13/91: Drilling at 13,403'. Formation 60% lime 40% chert.

5/14/91: Drilling at 13,542'. Formation 60% shale, 30% lime, 10% chert.

5/15/91: Drilling at 13,697'. Formation 60% lime, 40% shale.

FILED FOR RECORD

MAY 28 1991

LEA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct:

SIGNED

Sheryl A. Gomas

TITLE

Agent

DATE

5/16/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side