

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
Other instructions on
reverse side

Revised Edition N 10042
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-64602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lincoln Federal Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Bilbrey Morrow Gas

11. SEC., T., E., M., OR BLE. AND
SURVEY OR AREA

Sec. 26, T-21-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

600 W. Illinois, Suite 701, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.

At surface

1980' FSL and 660' FWL of Section 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, OR, etc.)

3709.8' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDONMENT

REPAIR WELL

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Include) Spud & 13 3/8" casing Rpt. X

(Note: Report results of multiple completion or well
completion or recompletion Report and Log form.)

16. (Scribe proposed or completed operations. Fully state all pertinent details and also pertinent dates, including estimated date of starting and
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and record perti-
nent to this work.)

Spudded well April 1, 1991. McVay Drilling Co.

4/2/91: Drilling at 801', formation red bed & Anhydrite. Deviation survey at 301' 1/4°
and at 681' 3/4°.

4/3/91: Drilling at 900', formation anhydrite. Deviation at 852' 1°. Ran 13 3/8"
casing. (Details of this installation on reverse page.)

4/3/91: Dry drilling at 1470', fromation anhydrite and salt. Deviation survey at 1252'
3/4°. Lost circulation at 1295'. Mixed LGM at 1299'.

17. I hereby certify that the foregoing is true and correct.

SIGNED

Sherry L. Jones

TITLE

Agent

DATE

4/30/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ITEM (BOTTOM TO TOP)	LENGTH	TOP OF SECTION - K.B.
1 - Howco Guide shoe	1.00'	850.03'K.B.
1 - Joint 13 3/8" 68# /ft., K-55 ST&C Casing	35.03'	815.00'K.B.
1 - Howco Float Collar	0.88'	814.12'K.B.
19 - Joints 13 3/8" 61# /ft., K-55 S&TC Casing	749.72'	64.40'K.B.
1 - Joint 13 3/8" 68# /ft., K-55 ST&C Casing	39.40'	25.00'K.B.
21 - total Joints	826.03'	
K.B. to G.L.	25.00'	
Casing set at	851.03'K.B.	

NOTE: Ran six Howco type centralizers on joints numbers 1, 4, 8, 12, 16, and 19.

Circulated hole with rig pump and cemented as follows.

Pumped 20 barrels fresh water.

Pumped 857 sacks Premium Plus cement with 2% CACL2, 1/4# flocele/sk., and 4% gel (1.88 cu.ft./sk. yield, 13.05#/gal.)

Tailed in with 250 sacks Premium Plus with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8#/gal.)

Drop plug

Displace hole with 125 barrels fresh water.

Plug down at 1:45 PM April 2, 1991.

Circulated 522 sacks cement to surface.

RECEIVED

SEP 19 1991

OCD
HOBBS OFFICE