

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL
NM-64602
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

May 2 11 13 AM '91

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

600 W. Illinois, Suite 701, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

CARLOS RESOURCE
AREA HEADQUARTERS

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lincoln Federal Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Bilbrey Morrow Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-21-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3709.8' GL

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Other) Weekly drilling rpt & lost circulation, etc.

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/5/91: Present depth 1792'. Formation anhydrite and salt. Present operation: waiting on cement. Ran tracer survey. Tracer survey showed 100% loss circulation zone from 1290'-1292'. Cross-flow; 1665-1700' well bore exit point; 1771'-1737' well-bore re-entry point. Cementing report: spotted 70 sack class "C" plug with 8% gel, 12#/sk, gilsonite, 1/2#/sk flocele and 2% CACL 2. Picked up to 1193'. Pumped 5 barrel fresh water spacer and pumped 150 sacks. Thixset with 2% CACL 2 (1.32cu ft/sk yield, 14.8#/gal). Displaced with 12 barrels fresh water. Pumped 5 barrels fresh water spacer and pumped 230 sacks premium plus cement with 8% gel 12# gilsonite/sk, 1/2# flocel/sk, and 2% CACL 2. (1.30 cu ft/sk yield, 12.2#/gal). Displaced with 12 barrels fresh water.

4/6/91: Present depth 1792'. Waited on cement 23 1/2 hours. Present operation: Trip in hole to drill cement.

4/7/91: Present depth 1792'. Present operation waiting on cement. Drilled out cement 1290', lost circulation. Spotted 60 barrel slug on bottom. Trip in hole to 1100'. Pumped 5 barrels fresh water spacer ahead of 500 gallons superflush 100. pumped 5 barrels fresh water spacer ahead and pumped 100 sacks premium plus thixset (1.32 cu. ft/sl yield, 14.8#/gal.) Displaced with 12 1/2 barrels fresh water. plug down at 2:45 PM 4/6/91.

4/8/91: Present depth: 1792'. Present operation: waiting on cementers. Waited on cement a total of 24 hours. Drill cement at 1036'-1254' with full returns. Drill cement from 1254'-1286' and lost returns.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sheryl L. Jones

TITLE

Agent

DATE

4/30/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

- 4/9/91: Present depth: 1792'. Present operation: waiting on cement. Cemented with BJ Hughes as follows at 1290'. Pumped 108 barrels fresh water with 2% A-7 (activator). Pumped 8 barrels ammonium oxylate (neutralizer). Pumped 10 barrels fresh water spacer. (shut down-all safemark in formation). Pulled 1 stand to 1194'. Pumped 10 barrels fresh water spacer. Pumped 100 sacks class "C" plus 12% 6 ypseal, 3% CACL 2 (1.65 cu. ft/sk yield, 13.9#/gal.). Displaced with 17 barrels fresh water. Tripped out of the hole-continue to fill up. Waited 2½ hours before filling with 10# brine. BJ Hughes overdisplaced by 16 barrels put all cement away. Cemented second time, same as above.
- 4/10/91: Drilling at 1885', formation anhydrite, gyp and salt. Deviation survey at 1758' 3/4". Waited on cement a total of 13 hours. Drilled cement from 1193'-1215', circulated, full returns. Drilled cement from 1215'-1235', circulate, full returns. Drilled cement from 1235'-1430', full returns. No returns at 1472'. No returns at 1792'.