

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other Instructions on
reverse side)

Form approved
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-64602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lincoln Federal Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Undes. Bilbrey Morrow Gas

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 26, T-21-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

600 W. Illinois, Suite 701, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 660' FWL of Section 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3709.8' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

CONVERT

OTHER: To regain circulation at 1290' XXX

*Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form.

17. DESCRIBE PROPOSED OR CONTINGENT OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lost circulation at 1290'. The hole was dry drilled to 1792'.

Tracer Survey was run showing lost circulation zone from 1290' - 1292' (100%).
Cross Flow; 1665' - 1700' well bore exit point, 1710' - 1737' well bore re-entry point.

Various operations are being used to regain circulation, or seal off the lost circulation zone at 1290'.

A detailed explanation of operations will follow when problem is resolved

RECEIVED
APR 11 10 42 AM '91
CARLETON COLLEGE
AREA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE

4/9/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side