

SUPPLEMENTAL DRILLING DATA

COLLINS & WARE, INC.

LINCOLN FEDERAL UNIT WELL NO.1

1. SURFACE FORMATION: Quaternary.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler	700'
Delaware Lime	4700'
Bone Springs	8700'
Wolfcamp	11,600'
Strawn	13,200'
Atoka	13,500'
Morrow	14,000'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Morrow	Gas
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4. PROPOSED CASING AND CEMENTING PROGRAM:

20" 94# J-55 ST&C casing is to be set at approximately 800' in 26" hole. Casing to be cemented with 450 sacks of 35-65 pozmix followed by 450 sacks of Class "A". Cement to circulate.

13-3/8" 54.5 and 63# J-55 ST&C casing is to be set at approximately 4700' in 17-1/2" hole. Casing is to be cemented with 2400 sacks of 35-65 pozmix followed by 500 sacks of Class "A". Cement to circulate.

9-5/8" 40 and 53.5# N-80 LT&C casing is to be set at approximately 12,500' in 12-1/4" hole. Casing to be cemented with 2500 sacks of 35-65 pozmix followed by 500 sacks of Class "A". Cement to tie back to 13-3/8" casing.

7-5/8" 29.7 and 39# C-95 and P-110 intergal joint liner to be set in the interval 12,300' to total depth. Liner to be cemented with 350 sacks of Class "H" cement.