<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Departme

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

DISTRICT III

P.O. Box Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

Printed Name

Santa Fe, New Mexico 87504-2088

B 31 21S 36E 660 NORTH 1650 EAST LEA	P.O. Box 2088	3, Santa Fe,				\\\ARI	E AND A		UZATIOI	N TO TRANCE		AMEND	ED REPORT
P.O. BOX 730, HOBBS, NM 68240 **API Number 30:035-31232 **API Number 30:035-31232 **Protect Code	Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC.							² OGRID Number					
AP Northwest 303-002-301-202								3 Reason for Filing Code					
# Property Name Tropperty Code Property Name RecTOR, J. K	1							pol Name ⁶ Pool Code					
11	⁷ Property Code ⁸ Pr							operty Name			9 Well No.		
Usor Inco. Section Township Range Lot Jidn Feet From The North South Line Feet From The East/West Line County	II. 10 Surfac	e Locatio	n										
Bottom Hole Location Unright of the Committee of Section Township Fange Lot lidn Feet From The North/South Line Feet From The East/West Line County 17 Lac Code 19 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration D 17 C-129 Expiration D 17 C-129 Expiration D 18 D 1	UI or lot no.	Section Township Range Lot.Idn Fee			Feet							County LEA	
P	Bottom Hole Location			Range Lot.ldn Feet			From The North/South Line		outh Line	Feet From The	East/West Line Count		County
III. Oil and Gas Transporters	LSE CODE	¹³ Producii		1 4			C-129 Permi	Permit Number 18 (C-129 Effective Date	te 17 C-129		Expiration Date
18 Transporter Name and Address 30 POD 21 O/G 22 POD ULSTR Location and Description and Description 31 POD 32 O/G 32 POD ULSTR Location and Description 32 POD ULSTR LOCATION 33 POD 34 POD ULSTR LOCATION 34 POD ULSTR LOCATION 34 POD ULSTR LOCATION 34 POD ULSTR LOCATION 35 POD ULSTR LOCATION 36 POD ULSTR LOCATION 37 POD ULSTR LOCATION	III. Oil and	l Gas Tra	nsporters						<u> </u>				
O22345 TEXACO E & P. INC.; GAS PLANT ACCT. 36th FLOOR; PO BOX 4325 HOUSTON, TX 77210-4325 D22507 TTT&I PO BOX 50528 MIDLAND, TX 79711 IV. Produced Water 23 POD 2478050 W. Well Completion Data 28 Ready Date 29 Ready Date 29 Ready Date 20 Ready Date 20 Ready Date 20 Ready Date 20 Depth SET 20 Depth SET 20 Depth SET 20 Depth SET 20 SACKS CEMENT VI. Well Test Data 34 Data New Oil 38 Gas Delivery Date 40 Choke Size 41 Oil - Bibls. 42 Water - Bibls. 43 Data of Test 44 AOF 45 Test Method OIL CONSERVATION DIVISION Approved By: OPAGINAL SCICE PER 2 9 1996 D11 Fible Field Pechnician OIL CONSERVATION DIVISION Approved Date: FEB 2 9 1996	¹⁸ Transporter		¹⁹ Transporter Name				²⁰ POD ²¹		²¹ O/G	²² POD ULSTR Location			cation
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MIDLAND, TX 79711 IV. Produced Water 23 POD 2478050 V. Well Completion Data 25 Spud Date 26 Ready Date 27 Total Depth 28 PBTD 23 Perforations 30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 32 SACKS CEMENT 30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT 40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 43 Gas - MCF 44 AOF 46 Test Method 46 I hereby certify that the rules and regulations of the Oil Conservation is true and complete to the best of my knowledge and belief. 47 Iller Signature Auditorian Paul R, Wilcox Title: Approval Date: FEB 2 9 1996	022507		TTT&I				2478010		0				
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved By: ORGINAL SIGNAL			³⁵ Gas D	Gas Delivery Date		36 Date of Test		37 Length of Test		³⁸ Tubing Pressure		³⁹ Casing Pressure	
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Printed Name Paul R. Wilcox Title Field Technician Approval Date: FEB 2 9 1996	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above]					
Title Field Technician Approval Date: FEB 2 9 1996	Signature	Redde	wide	K					I By: <u>□</u>	DISTRICT:	Ftyvädyl	sor	·
7. pp. 0.07.06	Printed Name	Pau	R. Wilcox					ıtıe:					
relephone 397-0442			n	Talcaba		7.0445	A	Approval Date: FEB 2 9 1996					
47 If this is a change of operator fill in the OGRID number and name of the previous operator			tor fill in the OG				ator						

Date

Title