

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Apr

4-14-95

GAS - OIL RATIO TEST

Operator TEXACO EXPLORATION & PRODUCTION INC.		Pool Eumont Yates Seven Rivers Queen		County Log	
Address P.O. BOX 730, HOBBS, NM 88240		TYPE OF TEST - (X) <input checked="" type="checkbox"/> SCHEDULED <input type="checkbox"/> COMPLETION <input type="checkbox"/> SPECIAL			
LEASE NAME C. P. Falby 'A' Federal TA Commingle Permit #DHC-733 Eumont - Oil-0% Gas-74% Penrose Skelly Grayburg- Oil-100% Gas-26%	WELL NO. 2	LOCATION U S T R D 8 22S 37E	DATE OF TEST 3-1-95	CHOKE SIZE None	TBG. PRESS. None
V. M. Henderson	4	C 30 21S 37E 30	3-21-95	P None	24 0 35.5 2 80 40000
J. K. Rector	2	P 30 21S 36E 30	3-1-95	P None	24 1 35.5 3 94 31333
	5	A 31 21S 36E 30	3-12-95	P None	24 0 35.5 2 50 25000
	6	B 31 21S 36E 30	3-10-95	P None	24 0 35.5 1 90 90000
	7	O 31 21S 36E 30		SI	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Patsi L. Humphrey

Printed Name and Title

Administrative Analyst

DATE

4/7/95

397-0466

Telephone No.