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## State of New Mexico

Form C-116 Revised 1/1/89

1000 Rio Brazos Rd., Azlec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

P.O. Box 2088

Penrose Sk-68 8D-10000

## **GAS - OIL RATIO TEST**

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-			0	Rockasida Oto St		J. K. Rector		V. M. Henderson				C.P. Falby A Federal	LEASE NAME		P. O. Box 730 Hobbs.	Address	Texaco Exploration and Production Inc.	Operator
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				21S 36E 3/5/92	3/4/92	3/3/92	i	3/5/92		Penrose Skelly Grayburg 100% 01	74% Gas		TEST	DATE OF	11		Eumont Yates Seven	Pool
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	1			199000	18250	19000	1	_41500	1	-			CU.FT/BBL	RATIO - OIL		ل 		

## Instructions:

which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for/the pool in

Specific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a température of 60° F.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

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Telephone No.	397-3571		Clerk			

(Sec Rule 301, Rule 1116 & appropriate pool rules.)