

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31234	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. N/A	
7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit	
8. Well No. 600	
9. Pool name or Wildcat San Andres Water Supply	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Supply Well

1b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER

2. Name of Operator
Chevron U.S.A., Inc.

3. Address of Operator
P.O. Box 1150 Midland, TX 79702

4. Well Location
Unit Letter P : 1220 Feet From The South Line and 1220 Feet From The East Line

Section 35 Township 21 S Range 36 E NMPM Lea County

10. Date Spudded N/A	11. Date T.D. Reached 08/12/91	12. Date Compl. (Ready to Prod.) N/A	13. Elevations (DF & RKB, RT, GR, etc.) 3559 GR	14. Elev. Casinghead -
15. Total Depth 5000	16. Plug Back T.D. 5000	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools Yes	Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres Top - 4166 Bottom - 5000 OK PK

21. Type Electric and Other Logs Run
Neutron-Density-Sonic-GR

20. Was Directional Survey Made
Yes

22. Was Well Cored
Yes (Grayburg)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75	42#	1315	14.75	1000sxs	320sxs
8.625	32#	4132	11	200sxs	48sxs
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-

26. Perforation record (interval, size, and number)
Open Hole 4132 - 5000

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature M.D. Haqner Printed Name M.D. Haqner Title Tech. Assistant Date 08/16/91