

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31247
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: ARROWHEAD GRAYBURG UNIT
4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 2080 feet from the EAST line Section 36 Township 21S Range 36E NMPM County LEA		8. Well No. 131
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat ARROWHEAD GRAYBURG-SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA WELL PER ATTACHED PROCEDURE.

THIS WELL IS UNECONOMICAL TO PRODUCE. IT MAY BE USED IN PATTERN REALIGNMENT OR ENHANCED REVOCERY PROJECT IN THE FUTURE.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/5/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ FEB 07 2001

Conditions of approval, if any:

AGU # 131
API # 30-025-31247
1980' FSL & 2080' FEL
S36-T21S & R36E
Arrowhead Grayburg Unit
Lea County, New Mexico

February 2, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/tbg. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3680'. POH.
4. Set CIBP @ 3650'. Dump 3 sx Class 'C' cmt on CIPB.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645

CURRENT WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 131

FORMATION: Grayburg

LOC: 1980' FSL & 2080' FEL
TOWNSHIP: 21-S
RANGE: 36-E

SEC: 36
COUNTY: Lea
STATE: NM

GL: 3504'
KB to GL: 13.0'
DF to GL: 12.0'

CURRENT STATUS: Producer
API NO: 30-025-31247
CHEVNO: KZ-1469

8-5/8" OD, 23#, M-50
 Surf. Pipe set @ 1160'
 w/ 725 sxs cmt. Circ.
 10 sxs to surf.

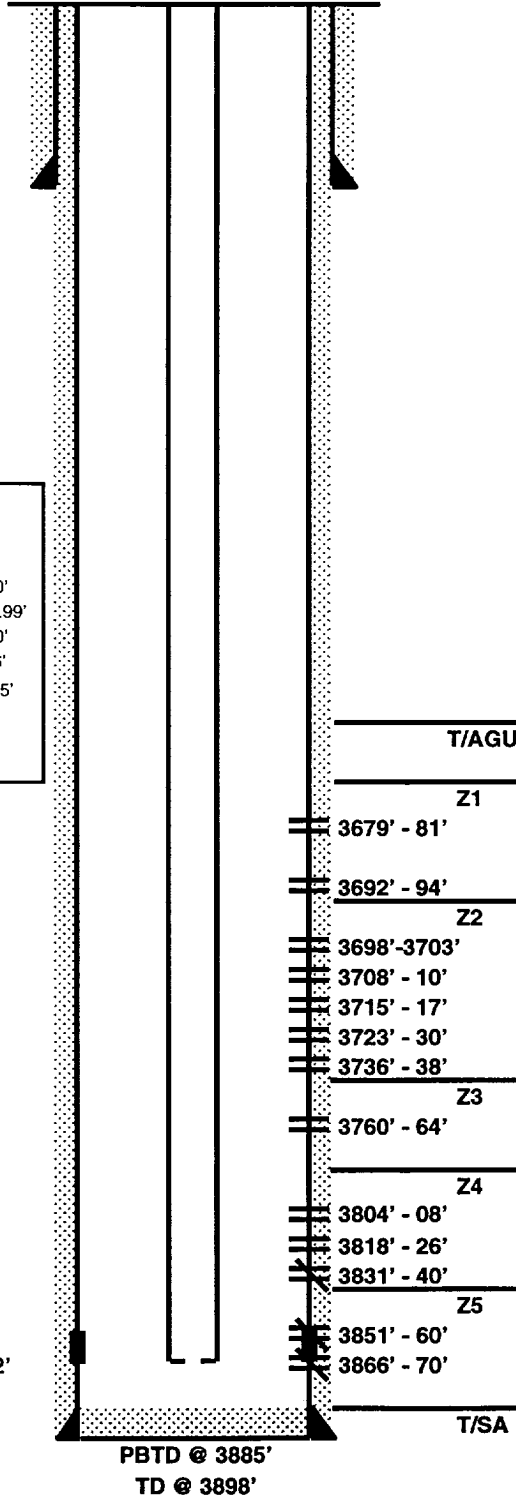
Tubing Detail: 11/12/91

KBTH:	13.00'
122 Jts. 2-7/8" J-55 8rd tbq:	3815.99'
Seat Nipple:	1.10'
MAJ, BPOB:	31.36'
Landed @:	3865.25'

5-1/2" OD, 15.5#, K-55
 csg set @ 3898' w/ 950 sxs
 TOC @ 1263' by TS.

FC @ 3852'

FILE: WBS131.XLS
MRV: 12/23/97



Date Completed: 04/07/92

Initial Production: 1 BOPD / -0- BWPD / -0- MCFGPD

Initial Formation: Grayburg From: 3679' To: 3866'

Completion Information:

09-23-91 Spud and Drill to 3655'. Core 3655' - 3874' in 4 runs. Drill 3874' - 3895' & circ hole clean. Log ATLAS CNL-LDT-PE-GR, BHC-SONIC, DLL-MLL, DIELECTRIC & FMT. Run 5-1/2" csg. DO cmt & FC to 3885' & circ hole clean. Run SCHL depth ctl log & **selectively perf 3679' - 3870'** w/ 2 SPF. **Selectively ACDZ** (PPI pkr) w/ 1950 gals 15% NEFE HCL (could not BD 3736-38'). **Swb** Rec 242 BW, SFL 1100'. **Swb 3804'-70'** (Zn's 4-5) Rec 69 BW; SFL 1100', FER 39 BPH. **Swb 3679'-3764'** (Zn's 1-3) Rec 101 BW / 10 runs; SFL @ 1100', FER 33 BPH. **Swb 3679'-3738'** (Zn's 1&2) Rec 15 BW / 2 runs & swb dry; SFL @ 1100', FER 1.5 BPH (ONFE 7.8 Bbls). CIGR @ 3750'. **SQZ 3679' - 3870'** (Zn's 1-5) w/ 200 sxs cmt. DO cmt & circ clean. **Perf 3818-26'** (Zn 4) w/ 2 SPF. **Swb** Rec 21 BW / 6 runs; IFL @ surf, FER 0.5 BPH. **ACDZ** w/ 150 gals 15% NEFE HCL. **Swb** Rec 25 BW / 7 runs in 7 hrs.; IFL @ 250', FER 1 BPH. **Selectively perf 3679'-3808'** (Zn's 1-4) w/ 2 SPF (ttl 62 holes). **Selectively ACDZ** (PPI pkr) w/ 1,350 gals 15% NEFE HCL (150 gals in each of 9 intervals). **Swb** 33 BW / 13 runs in 8 hrs. & swb dry; IFL @ 3000', FER 1 BPH. RIH w/ prod. tbq & TO to production.

Workover History:

Additional Data:

T/Queen @ 3382'
 T/Penrose @ 3468'
 T/AGU @ 3664'
 T/Grayburg Zone 1 @ 3664'
 T/Grayburg Zone 2 @ 3697'
 T/Grayburg Zone 3 @ 3759'
 T/Grayburg Zone 4 @ 3791'
 T/Grayburg Zone 5 @ 3840'
 est T/San Andres @ 3879'

PROPOSED WELL DATA SHEET

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CHEVNO: KZ-1469

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Proposed:
Tubing Detail: 2/01

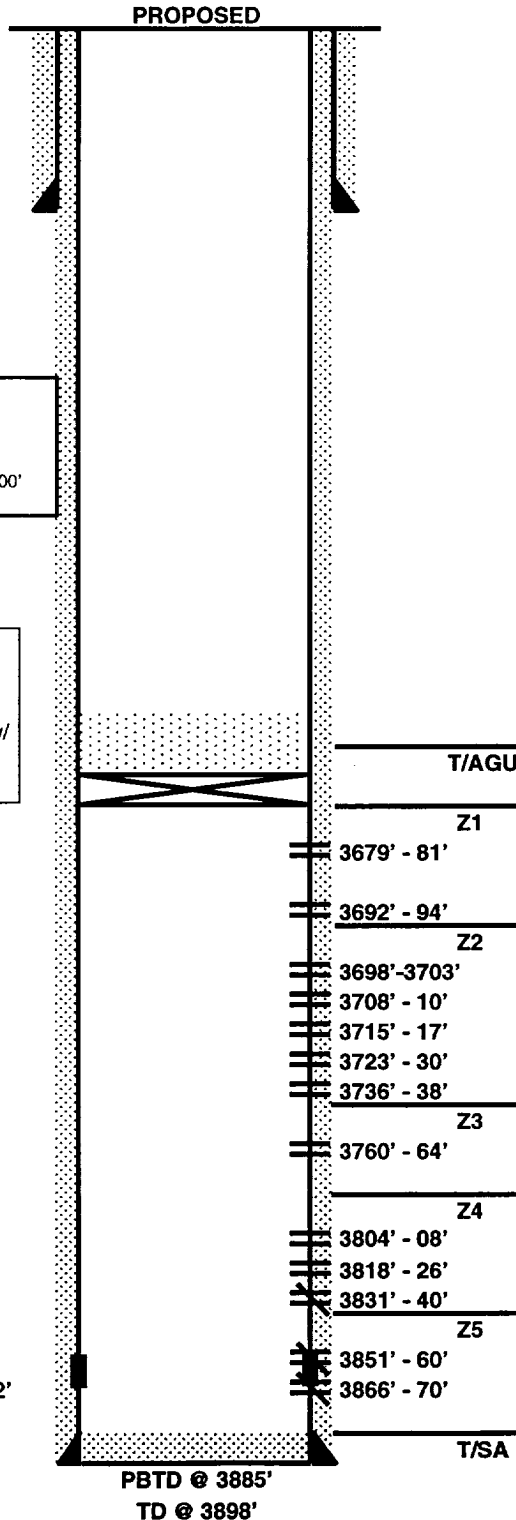
KBTH: 13.00'

OCD - TA-
Proposal
Set CIPB @
3650', Cap w/
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