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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Chevron U.S.A., Inc.		Well API No. 30 - 025-31247
Address P. O. Box 1150, Midland, TX 79702		
Reason (s) for Filling (<i>check proper box</i>) ☐ Other (<i>Please explain</i>)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☒	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If chance of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Arrowhead Grayburg Unit	Well No. 131	Pool Name, Including Formation Arrowhead Grayburg	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter J : 1980 Feet From The South Line and 2080 Feet From The East Line				
Section 36 Township 21S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (<i>Give address to which approved copy of this form is to be sent</i>)	
EOTT Oil Pipeline Co., Texas-New Mexico Pipeline		P.O. Box 4666, Houston, TX 77210-4666, Suite 2604	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (<i>Give address to which approved copy of this form is to be sent</i>)	
If well produces oil or liquids, give location of tanks.		Unit	Sec.
		Twp.	Rge.
		Is gas actually connected ?	
		When ?	
		Yes	
		Unknown	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Peforations						Depth Casin; g			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

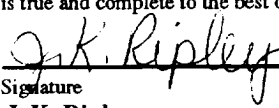
V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (*Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours*)

Date First New Oil Run To Tank	Date of Test	Producing Method (<i>Flow, pump, gas lift, etc.</i>)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (<i>pilot, back press.</i>)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature J. K. Ripley Printed Name 1/27/94 Date T.A. Title (915)687-7148 Telephone No.	OIL CONSERVATION DIVISION Date Approved FEB 17 1994 By Orig. Signed by Paul Kautz Title Geologist
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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