Appropriate District Office DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II				als and N SERV	latural Resources Departm ATION DIVISION Box 2088				Revised See Ins		m C-104 ized 1-1-89 Instructions ottom of Page	
P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III	Santa Fe, New Mexico 87504-2088											
1000 Rio Brazos Rd., Aztec, NM 8741 I.	• REQ	UEST F	OR A	NLLOW		D AUTHC		TION	l			
Operator CHEVRON U								Well API No. 30-025-31251				
Address P. O. BOX 1150		LAND		1 70	702				50-00	13-91	201	
Reason(s) for Filing (Check proper box			/ / /			Other (Please)	xplain)					
New Well A Recompletion Change in Operator	Oil Dry Gat LI (TO MOVE OIL								TESTING ALLOWABLE, FROM FRAC TANKS TO TO TEST FOR REGULAR TO MOVE 400 BO THIS MONTH)			
and address of previous operator										()C	t 1991	
II. DESCRIPTION OF WELL		ASE Well No.	Pool N	lame Jack	ding Formatio							
HARRY LEONARD (NC	T-J)	2	EUN	40NT	YATES	7-RVRS	QN	Since	of Lease Federal or F	•	Lease No.	
Unit Letter <u>E</u>	:!	990		rom The _		ine and	198	Q_ F	eet From The	NORT		
III. DESIGNATION OF TRA	NSPORTE	r of oi	IL AN	D NATI	IRAL GAS							
Name of Authorized Transporter of Oil Or Condensate CR OF COLLAND NATU						Address (Give address to which approved copy P.O. BOX 2436 , ABILENI				form is to be	sent)	
Name of Authorized Transporter of Casi	of Casinghead Gas Or Dry Gas Address (Give add						which a	pproved	copy of this	X 796	sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.							When				
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA												
Designate Type of Completion	- (X)	Oil Well		las Well	New Well	Workover		epen	Plug Back	Same Res'v	Diff Res'y	
Date Spudded	Date Compl	Ready to	 Prod.		Total Depth	.I			P.B.T.D.	İ		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay							
Perfornicos									Tubing Depth			
									Depth Casing Shoe			
HOLE SIZE	TUBING, CASING ANI CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET							
									SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR AL	LOWAI	BLE									
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total Date of Test	l volume of	load oil	and must	be equal to or	exceed top all	owable	for this	depth or be fo	r full 24 hou	78.)	
Leagth of Test					PTODUCING MO	thod (Flow, p	ump, ga	t lift, eld	:.)			
	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.				Gae- MCF			
GAS WELL												
Actual Prod. Test - MCF/D	Ji	Bbls. Condensate/MMCF				Gravity of Condensate						
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
L OPERATOR CERTIFICA	TE OF C		ANC		·		· ·					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					CIL CONSERVATION DIVISION							
alan W. Bohling					Date Approved							
ALAN W. BOHLING PRORATION					By JRIGINAL SAGNED BY JERRY SEXTON							
OCTOBER 29, 1991 (015) 697-7244					DETRICT I SUPERVISOR							
Date		Telephon	e No.									
INSTRUCTIONS: This form is	s to be filed	in comp	liance	with Rul	e 1104							

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.

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