

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

30-025-31306

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME <u>Arrowhead Gb Unit</u> <u>AGU San Andres Unit</u>	7. RRC Lease Number. (Oil completions only)
3. OPERATOR <u>Chevron USA, Inc.</u>		8. Well Number <u>110WI</u>
4. ADDRESS <u>P.O. Box 1150-CDD Midland, TX 79701</u>		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey) <u>25-21-36 1930/S & 1860/W</u>		10. County <u>Lea</u>

RECORD OF INCLINATION

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
244	244	1/2	.88	2.15	2.15
498	254	3/4	1.31	3.33	5.48
751	253	3/4	1.31	3.31	8.79
969	218	1	1.75	3.82	12.61
1216	247	2	3.50	8.65	21.26
1308	92	2	3.50	3.22	24.48
1793	485	3 1/2	6.13	29.73	54.21
2069	276	4	7.00	19.32	73.53
2190	121	4	7.00	8.47	82.00
2440	250	4	7.00	17.50	99.50
2688	248	3	5.25	13.02	112.52
3183	495	2	3.50	17.33	129.85
3715	532	2	3.50	18.62	148.47
3990	275	1	1.75	4.81	153.28

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3990 feet = 153.28 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? no
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

James L. Brazeal-President

Name of Person and Title (type or print)

Brazeal, Inc.-d/b/a CapStar Drilling

Name of Company

Telephone: 214 727-8367

Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone: _____

Area Code

Railroad Commission Use Only:

Approved By: _____

Title: _____

Date: _____

* Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS }
 }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the
10th day of Sept, 1991 by James L. Brazeal as
President of BRAZEAL, INC. - d/b/a CAPSTAR DRILLING.



Paula Carlisle
Paula Carlisle - Notary Public

My commission expires:
January 11, 1993