

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31336

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1398

7. Lease Name or Unit Agreement Name

SHELL E STATE COM.

8. Well No.
3

9. Pool name or Wildcat
EUMONT-YATES-7 RIVERS-QUEEN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____

2. Name of Operator
MERIDIAN OIL INC.

3. Address of Operator
P.O. Box 51810, Midland, TX 79710-1810

4. Well Location
Unit Letter L: 3500 Feet From The NORTH Line and 690 Feet From The WEST Line
Section 6 Township 21-S Range 36-E NMPM LEA County

10. Date Spudded 8-8-91 11. Date T.D. Reached 8-14-91 12. Date Compl. (Ready to Prod.) 8-14-91 13. Elevations (DF & RKB, RT, GR, etc.) 3553.2' 14. Elev. Casinghead

15. Total Depth 3800' 16. Plug Back T.D. 3400' CIBP 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name DRY HOLE - PREP TO PLUG AND ABANDON 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run GR-CCL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	428'	12-1/4"	350 SXS	102 SXS
4-1/2"	11.6#	3800'	7-7/8"	1495 SXS	354 SXS

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2806'	

26. Perforation record (interval, size, and number)
3465'-3684', 1 SPF, 40 HOLES, QUEEN/PENROSE, CIBP @3600' W/10' CMT ON TOP. CIBP @3400'.
3039'-3076', 2 SPF, 74 HOLES, 7 RIVERS
2800'-2844', 2 SPF, 48 HOLES, YATES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3465'-3682' A W/1500 G 7-1/2% NEFE HCL
3039'-3076' A W/2500 G 7-1/2% NEFE HCL
F W/5.6M G 50% CO2, 27M# 12/20 SD.

28. PRODUCTION 2800'-2844' A w/1700 G 7-1/2% NEFE HCL

Date First Production Production Method (Flowing, gas lift, pumping, Size and type pump) Well Status (Prod. or Shut-in)
2" X 1-1/4" x 12' PUMP F W/5.1 G 50% CO2, 9.2M# 20/40 SI-PREP TO P&A

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
WELL SI, PREP TO P & A

30. List Attachments
INCLINATION REPORT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Maria L Perez Printed Name MARIA L. PEREZ Title PROD. ASST. Date 3-30-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1205	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1500	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2600	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2828	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3460	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3744	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1205	1205	REDBEDS & SANDSTONE				TOPS:
1205	1500	295	ANHY & SANDSTONE				RUSTLER 1205'
1500	2600	1100	ANHY & SALT				SALADO 1500'
2600	2828	228	ANHY & DOLOMITE				TANSILL 2600'
2828	3460	632	SANDSTONE & DOLOMITE				YATES 2828'
3460	3744	284	SANDSTONE & DOLOMITE				QUEEN 3460'
3744	3800	56	DOLOMITE				GRAYBURG 3744'