

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
0-025-31375

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Bilberry

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Melzer Exploration Company

8. Well No.  
2

3. Address of Operator  
P. O. Box 2083, Midland, TX 79702

9. Pool name or Wildcat  
House Yates/Seven Rivers

4. Well Location  
Unit Letter F : 2080 Feet From The North Line and 1980 Feet From The West Line  
Section 6 Township 20S Range 39E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3591.6 GL/3606 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/6/91 Spudded well @ 1530 hrs.

9/7/91 Drilled 12-1/4" hole and ran and set 288' 8-5/8" 24# J-55 ST&C.  
Cemented w/ 190 sx Class "C" w/ 2% Calcium Chloride. Total slurry  
pump 1.32 X 190 = 251 FT<sup>3</sup>. Circulated out 50 sx of cement.  
Estimated downhole temperature 640, estimated mixing fluid temperature  
80. Estimated cement strength in 8 hrs. 900 PSI.

9/8/91 Drilled 7-7/8 hole to 3225'. Ran and set 3223' 4-1/2" 11.60 & 10.50#  
J-55 LTC. Cemented w/ 700 sx Class "C" Lite w/ 5# salt/sk. and  
1/4 pps celloflake and 100 sx Class "C" w/ 5# salt/sk. Total  
slurry volume (700 X 1.87) + (100 X 1.32) = 1441. Circulated  
45 sx of cement out @ surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE AGENT

DATE 9/11/91

TYPE OR PRINT NAME

H. SCOTT DAVIS

TELEPHONE NO.

(This space for State Use)

APPROVED BY JERRY SEXTON  
REGIONAL SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1991