Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Onemtos					AND NA		Well A	DI Ma			
Operator							ŀ				
Mitchell Energy c	orporat	cion			30-			-025-31385			
Address		_					,				
	e Wood	lands,	TX	77387-		· .					
Reason(s) for Filing (Check proper bax)			_			er (Please explo	נוענ)	. ~ .		ľ	
New Well X		Change in								1	
Recompletion	Oil		Dry Ga	· ·				1			
Change in Operator	Casinghead	i Cas 📋	Conden	2216							
If change of operator give name											
and address of previous operator			n	Dear	~	1.100					
II. DESCRIPTION OF WELL	AND LEA			9685		1/1/92					
Lease Name					ng Formation	· ,		Lease Federal or Fee	Lease No	١ ١	
Comanche "17" State		1	Hat	Mesa-M	orrow y	1 as	3.12		V-3427		
Location	- 00	_							.		
Unit LetterG	1880)	Feet Fr	om The $\frac{N}{2}$	orth Lin	and 198	<u> </u>	et From The	East	_Line	
, -	0.1	~		007			-				
Section 17 Township	, 219	<u> </u>	Range	33E	, Ni	MPM,	Lea		Cox	nty	
III. DESIGNATION OF TRANS	SPORTE:			D NATU							
Name of Authorized Transporter of Oil		or Condens	tale		!		* -	copy of this form			
Koch Oil(a Div. of Kocl								idge,TX 7			
Name of Authorized Transporter of Casing			or Dry	Cas 🔼				copy of this form		l	
El Paso Natural Gas Con	mpany							, Texas 7			
If well produces oil or liquids,	Unit	•	Twp.	Rge	Is gas actuall		When	⁷ May 17,	1992		
give location of tanks.	G	<u> 17 </u>	21S	33E		Yes					
If this production is commingled with that i	nom any oth	er lease or p	xxxx, giv	e comming!	ing order num	ber:					
IV. COMPLETION DATA											
	~ .	Oil Well		das Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff	les'v	
Designate Type of Completion		1		X	X						
Date Spudded		l. Ready to	Prod.		Total Depth			P.B.T.D.			
11-4-91	1.	-18-92			14,550'			14,4	70'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	mation		Top Oil/Gas Pay			Tubing Depth			
3792' GR		Morrov	J		14,016'			13,942'			
Perforations					•			Depth Casing Shoe			
14,016-38' & 14,103-68'								14,550'			
	TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	CAS	SING & TU	BING S	SIZE	DEPTH SET			SACKS CEMENT			
26"		20"				505'			750		
171.11	13 3/8"				202		/.	J ()	2250		
1/2	9 5/8"				3	810'				j	
17½" 12½"						810'		22:	50		
12½"		9 5	5/8"		5	810' 430'		22. 5	50 65	DV @	
12½" 8 3/4"	T FOR A	9 5 5½'	5/8"		5	810'		22. 5	50 65 1700 thru		
12½" 8 3/4" V. TEST DATA AND REQUES		9 5 5½' L. OWA	5/8" BLE	oil and must	5 14,	810' 430' 550'	owable for this	22 5 1400 +	50 65 1700 thru	DV @	
12½" 8 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re	covery of to	9 5 5½' LZOWA Ial volume c	5/8" BLE	oil and must	5 14 , be equal to or	810 ' 430 ' 550 '		22 5 1400 + depth or be for	50 65 1700 thru		
12½" 8 3/4" V. TEST DATA AND REQUES		9 5 5½' LZOWA Ial volume c	5/8" BLE	oil and must	5 14 , be equal to or	810' 430' 550'		22 5 1400 + depth or be for	50 65 1700 thru		
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12½" 8 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re	covery of to	9 5 5½' L.L.OWA tal volume o	5/8" BLE	oil and must	5 14, be equal to or Producing Me	810 ' 430 ' 550 ' exceed top alleethod (Flow, pa		22 5 1400 + depth or be for sec.)	50 65 1700 thru		
12½" 8 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	Date of Tes Tubing Pre	9 5 5½' L.L.OWA tal volume o	5/8" BLE	oil and must	5 14, be equal to or Producing Me	810' 430' 550' exceed top allowhood (Flow, puters		22 5 1400 + depth or be for sec.)	50 65 1700 thru		
12½" 8 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes	9 5 5½' L.L.OWA tal volume o	5/8" BLE	oil and must	be equal to or Producing Mo	810' 430' 550' exceed top allowhood (Flow, puters		22: 50 1400 + depth or be for just.) Choke Size	50 65 1700 thru		
12½" 8 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tes Tubing Pre	9 5 5½' L.L.OWA tal volume o	5/8" BLE	oil and must	be equal to or Producing Mo	810' 430' 550' exceed top allowhood (Flow, puters		22: 50 1400 + depth or be for just.) Choke Size	50 65 1700 thru		
12½" 8 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Dele of Tes Tubing Pre Oil - Bbls.	9 5 5 ½ 1 L L L OWA tal volume a	5/8" BLE	oil and must	be equal to or Producing Me Casing Press. Water - Bbls.	810 ' 430 ' 550 ' exceed top allowhood (Flow, parties		22. 51 1400 + depth or be for july. Choke Size Gas-MCF	50 65 1700 thru full 24 hows.)		
12½" 8 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tes Tubing Pre	9 5 5½'. L'JOWA tal volume of	S/8" BLE of load o		be equal to or Producing Mo	810 ' 430 ' 550 ' exceed top allothod (Flow, partie		22. 50 1400 + depth or be for grant of Choke Size Gas-MCF Gravity of Control	50 65 1700 thru gull 24 hows.)		
12½" 8 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Covery of to Dete of Tes Tubing Pre Oil - Bbls.	9 5 5½. LLLOWA tal volume of the state of	ABLE of load o		be equal to or Producing Me Casing Press. Water - Bbls.	810 ' 430 ' 550 ' exceed top allesthod (Flow, parties		22. 50 1400 + depth or be for sec.) Choke Size Gas-MCF Gravity of Con-	50 65 1700 thru full 24 hows.)		
12½" 8 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Covery of to Dete of Tes Tubing Pre Oil - Bbls.	9 5 5½'. L'JOWA tal volume of	ABLE of load o		be equal to or Producing Me Casing Press. Water - Bbls.	810 ' 430 ' 550 ' exceed top allesthod (Flow, parties		22. 50 1400 + depth or be for gravity of Congressive Gas-MCF Gravity of Congressive Gas-MCF	50 65 1700 thru full 24 hours.)		
12½" 8 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 2850	Covery of to Dete of Tes Tubing Pre Oil - Bbls.	9 5 5½. LLLOWA tal volume of the state of	ABLE of load o		be equal to or Producing Me Casing Press. Water - Bbls.	810 ' 430 ' 550 ' exceed top allesthod (Flow, parties		22. 50 1400 + depth or be for gravity of Congressive Gas-MCF Gravity of Congressive Gas-MCF	50 65 1700 thru gull 24 hows.)		
12½" 8 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 2850 Testing Method (pivot, back pr.) Back pressure	Tubing Pre. Oil - Bbls. Length of Tubing Pre	9 5 5½ L-OWA Lal volume of scure Fest 24 scure (Shut- 4990	ABLE of load of	3.	be equal to or Producing Me Casing Press. Water - Bbls. Bbls. Conden	810 ' 430 ' 550 ' exceed top allowhold (Flow, points) are sate/MMCF 26 are (Shut-in) 0	unp, gas lift, e	22. 50 1400 + depth or be for gentler. Choke Size Gravity of Conduction 40 Choke Size 15	50 65 1700 thru full 24 hours.)		
12½" 8 3/4" V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 2850 Testing Method (pivot, back pr.) Back pressure VI. OPERATOR CERTIFIC.	Covery of to Dete of Tes Tubing Pre Oil - Bbls. Length of Tubing Pre	5½'. L'LOWA tal volume of st sture (Shut- 4990 COMP.	A hrs	3.	be equal to or Producing Me Casing Press. Water - Bbls. Bbls. Conden	810 ' 430 ' 550 ' exceed top allowhold (Flow, points) are sate/MMCF 26 are (Shut-in) 0	unp, gas lift, e	22. 50 1400 + depth or be for gravity of Congressive Gas-MCF Gravity of Congressive Gas-MCF	50 65 1700 thru full 24 hours.)		
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.