

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31385
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. V-3427

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER

2. Name of Operator Mitchell Energy Corporation

3. Address of Operator P. O. Box 4000, The Woodlands, TX 77387-4000

4. Well Location Unit Letter G : 1880 Feet From The North Line and 1980 Feet From The East Line Section 17 Township 21S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7. Lease Name or Unit Agreement Name Comanche "17" State

8. Well No. 1

9. Pool name or Wildcat Hat Mesa (Morrow)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] OTHER: [ ] SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ] CASING TEST AND CEMENT JOB [X] OTHER: [ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103
11/22-12/19/91 Drld 8 3/4" hole to 14550'.
12/20-21/91 Ran open hole logs.
12/22/91 Ran 340 jts (14,533.84') 5 1/2" csg. Shoe @ 14550'. FC @ 14513'. Baffle plate @ 14470'. Top element of ECP @ 9036'. DVT @ 9023'. Circ. Pumped 30 bbls FW, 12 bbl MF and 20 bbls FW. Cmtd w/1400 sx 50/50 POZ A + 2% gel + 0.6% Halad 22A + 0.4% CFR-2 (14.1 ppg, 1.26 CF/sx). Bump plug w/1400 psi @ 2200 hrs. Good returns. Set ECP w/3400 psi. Drop bomb and open DVT w/800 psi. Pump 30 bbls FW, 12 bbls MF and 20 bbls FW. Cmtd w/1700 sx 50/50 POZ A + 2% gel + 0.6% Halad 22A + 0.4% CFR-2 (14.1 ppg, 1.26 CF/sx). Bumped plug and closed DVT w/2900 psi @ 0115 hrs 12-22-91. Good returns. ND BOP, set slips w/175 M csg wt, and cut off 5 1/2" csg. NU 11" 5000 x 7 1/16 10000 spool. Test seal to 2400 psi. Bolt steel plate on top of spool. Released rig @ 1030 hrs MST 12-22-91. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE George W. Tuller TITLE Dist Drlg Mgr DATE 12/27/91 TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use) APPROVED BY TITLE DATE JAN 02 '92 CONDITIONS OF APPROVAL, IF ANY: