

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31385
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3427
7. Lease Name or Unit Agreement Name Comanche "17" State
8. Well No. 1
9. Pool name or Wildcat Hat Mesa (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Mitchell Energy Corporation	
3. Address of Operator P. O. Box 4000, The Woodlands, TX 77387-4000	
4. Well Location Unit Letter <u>G</u> : <u>1880</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>21S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
11/22-12/19/91 Drilled 8 3/4" hole to 14550'.

12/20-21/91 Ran open hole logs.

12/22/91 Ran 340 jts (14,533.84') 5 1/2" csg. Shoe @ 14550'. FC @ 14513'. Baffle plate @ 14470'. Top element of ECP @ 9036'. DVT @ 9023'. Circ. Pumped 30 bbls FW, 12 bbl MF and 20 bbls FW. Cmted w/1400 sx 50/50 POZ A + 2% gel + 0.6% Halad 22A + 0.4% CFR-2 (14.1 ppg, 1.26 CF/sx). Bump plug w/1400 psi @ 2200 hrs. Good returns. Set ECP w/3400 psi. Drop bomb and open DVT w/800 psi. Pump 30 bbls FW, 12 bbls MF and 20 bbls FW. Cmted w/1700 sx 50/50 POZ A + 2% gel + 0.6% Halad 22A + 0.4% CFR-2 (14.1 ppg, 1.26 CF/sx). Bumped plug and closed DVT w/2900 psi @ 0115 hrs 12-22-91. Good returns. ND BOP, set slips w/175 M csg wt, and cut off 5 1/2" csg. NU 11" 5000 x 7 1/16 10000 spool. Test seal to 2400 psi. Bolt steel plate on top of spool. Released rig @ 1030 hrs MST 12-22-91. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tuller TITLE Dist Drlg Mgr DATE 12/27/91
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 02 '92