

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31385
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3427

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Comanche "17" State
2. Name of Operator Mitchell Energy Corporation	8. Well No. 1
3. Address of Operator P.O. Box 4000, The Woodlands, TX 77387-4000	9. Pool name or Wildcat Hat Mesa (Morrow)
4. Well Location Unit Letter <u>G</u> : <u>1880</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>21S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/19-20/91 Drld 12 1/4" hole to 5430'. Ran 124 jts (5434') 9 5/8" 40# K-55 ST&C csg. FC @ 5339', FS @ 5430'. Circ. Test lines and pump 20 bbls FW. Cmtd w/350 sx Prem Lite + 6% gel + 0.3% Halad 9 + 1/4#/sx FC (12.4 ppg, 1.97 ft³/sx) and 215 sx Prem Plus neat (14.8 ppg, 1.32 ft³/sx). PD @ 0300 hrs 11-19-91 w/900 psi. Full returns thruout. Float held. ND BOP and set slips w/165,000#. Cut off and LD 3000 psi BOP's. NU 13 5/8" 3000 x 11" 5000 psi csg spool and test to 2000 psi. NU 5000 psi BOP's, lines, and chk manifold. Test BOP to 5000 psi and hydril to 2100 psi. PU BHA and GIH. NOTE: Ran 1 1/4" PVC between 20" and 13 3/8" csg to 35' and cmtd w/35 sx Class "C" + 2% CaCl₂. Cmt fell back after 13 3/8" csg was set.

11/21/91 Drld 8 3/4" hole to 6117'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Dist Drlg Mgr

11/21/91

SIGNATURE

TITLE

DATE

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 20 1991

RECEIVED

NOV 15 1991

RECEIVED

NOV 27 1991

RECEIVED