

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31385
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3427

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Comanche "17" State
2. Name of Operator Mitchell Energy Corporation	8. Well No. 1
3. Address of Operator P. O. Box 4000, The Woodlands, TX 77387-4000	9. Pool name or Wildcat Hat Mesa (Morrow)
4. Well Location Unit Letter <u>G</u> : <u>1880</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>21S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 11/4-5/91 Ziadril Rig #2 spudded at 0700 hrs MST 11/4/91. Drld 26" hole to 507'. Ran 13 jts (508.8') 20" 94# K-55 ST&C csg. Set 20" @ 505'. Cmt w/750 sx Class "C" + 2% CaCl<sub>2</sub> (14.8 ppg, 1.32 ft<sup>3</sup>/sx). PD @ 0640 hrs 11-5-91. Full returns. Circ 85 sx cmt to surf. WOC. Cut-off 20" and weld on CIW csghd. NU BOP and diverter line. Test csg & BOP to 500 psi.
- 11/6-16/91 Drld 17 1/2" hole to 3810'. Ran 84 jts (3815.2') 13 3/8" 68# K-55 ST&C csg. FC @ 3762'. Set @ 3810'. Cmt 13 3/8" csg w/2000 sx Halco Light + 15#/sx salt + 1/4#/sx Flocele (12.8 ppg, 2.32 ft<sup>3</sup>/sx) and 250 sx Prem Plus + 2% CaCl<sub>2</sub> (14.8 ppg, 1.32 ft<sup>3</sup>/sx). PD @ 0400 hrs 11-15-91 w/1000 psi. Float held. Full returns. Circ 75 sx cmt to surf. WOC. Cut off 13 3/8" csg. Weld on csg hd. NU BOP's. Tested BOP's, chk manifold and csg to 1000 psi.
- 11/17-18/91 Drld 12 1/4" hole to 5055'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullis TITLE Dist Drlg Mgr DATE 11/18/91  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: