

N. M. OIL CONS. COMM' ON
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 85932

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 110' FWL of Section 31, T-21-S, R-32-E

8. Well Name and No.

BW "31" Federal No. 1

9. API Well No.

30-025-31394

10. Field and Pool, or Exploratory Area

Unders. Livingston Ridge

Lost Tank or Parish, State Delaware

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On February 4, 1993 Work began to pump thick oil and water from frac tank down hole.
SITP 0 psig. 298 barrels of fluid in test tank. (211 barrels of thick oil and 87 barrels water).
Pulled real viscous oil out of the test tank (had to remove the inspection plate and drop the suction hose into the tank to get the last 40 barrels). Maximum injection pressure 1300 psig.
Shut well in.

If this well is plugged and abandoned the oil in the hole will be replaced with kill weight mud before cementing.

At this time the well is being considered for recompletion, but no date has been set.
We request to temporarily abandon this well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheryl L. Jones

Title Agent for Collins & Ware, Inc.

Date 3/11/93

(This space for Federal or State office use)

ORIG. SGT. DAVID R. GLASS

PETROLEUM ENGINEER

Approved by

Conditions of approval, if any:

Title

Date APR 20 1993

SEE ATTACHED