

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

303 W. Wall, Ste. 2200 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FSL & 330' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

9-23-91

15. DATE SPUDDED

10/8/91

16. DATE T.D. REACHED

10/27/91

17. DATE COMPL. (Ready to prod.)

11/26/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3602' GL

19. ELEV. CASINGHEAD

3602'

20. TOTAL DEPTH, MD & TVD

8560'

21. PLUG, BACK T.D., MD & TVD

8520'

22. IF MULTIPLE COMPL., HOW MANY*

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23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

No Commercial Production: 7165'-7222'

AR

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-LDT, DLL W/ MSFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	68	802'	17.5	Circ.-620 sx	---
8.625	24-32	4519'	12.25	Circ.-1850 sx	---
5.50	15.5-17.0	8557'	7.875	1055 sx	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

7165'-7222'; 0.42", 114 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7165-222	250 Gal. Acetic
" "	5700 Gal. Mod 101
" "	14,500 Gal. Gel, 35,000# Sd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/27/91		Pump, 2.5" X 2.00" X 24'				Plugged Zone	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/20/91	24	---	→	5	Not Meas.	103	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	150	→	5	Not Meas.	103	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Carter Hughes

35. LIST OF ATTACHMENTS

GR-CNL-LDT, DLL w/MSFL; Deviation Survey, No Cores or DST's

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James F. Burns

TITLE

Consultant

DATE 1/16/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

TA Comp posted 11-16-92

30-025-31394

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Canyon	7165	7222	100% sand	Delaware	4604'	4604'
				Cherry Canyon	5664'	5664'
				Brushy Canyon	7161'	7161'
				Bone Spring	8475'	8475'

FEB 10 1992

RECEIVED