

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-85932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Collins & Ware, Inc.

3. ADDRESS OF OPERATOR
303 W. Wall, Suite 2200, Midland, TX. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FSL & ~~310'~~ FWL of Section 31

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
BW 31 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Livingston Ridge Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Undes.

Sec. 31, T-21-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

3601.6 GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Squeeze, Perf. & Treat

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Squeeze existing perforations 7,165 to 7,222' KB; pressure test squeeze.
2. Perforate from 8,419' to 8,429' and 8,452' to 8,456' KB.
3. Treat, swab and/or flow to test.

Note: Depending upon test results, run and set an RBP or CIBP or continue as follows.

4. Perforate from 8,333' to 8,344' KB.
5. Treat, swab and/or flow to test.
6. With appropriate show, fracture treat as per design.
7. Flow/swab to test.

Note: Depending upon test results, run and set an RBP or CIBP or continue as follows.

8. Perforate from 7,322' to 7,334' KB.
9. Treat, swab and/or flow to test.
10. Remove tubing head, etc.; install BOP.
11. GIH with tubing assembly for rod pumping, run pump and rods; initiate production.
12. Install surface equipment.
13. Run potential and BHP test(s) as directed.
14. Initiate production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent for Collins & Ware, Inc.

DATE

1/8/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

1-16-92

CONDITIONS OF APPROVAL, IF ANY: