

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 85932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BW 31 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

NZ Livingston Ridge Delaware

11. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA

Sec. 31, T-21-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Collins & Ware, Inc.
3. ADDRESS OF OPERATOR
303 W. Wall, Suite 2200, Midland, TX 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
330'
330' FSL and 110' FWL of Section 31
14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, CR, etc.)
3601.6 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) completion report ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Completion operations began October 31, 1991. Drilled out D.V. tool at 7604' and tested casing to 1500 psig, held O.K. Plug back depth 8513' K.B. Spotted 250 gallons 10% Acetic acid. Perforated from 7165' - 7222' (114 holes). Acidized with 5700 gallons MOD 101. Fraced with 14,500 gallons cross-link gel and 35,000# sand. Swab tested well. Placed a pumping unit on well on November 26, 1991. Will test well on pump to determine commerciability.

18. I hereby certify that the foregoing is true and correct

SIGNED James P. Bowman TITLE Agent

DATE 12/9/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: