

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM - 85932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Collins & Ware, Inc.

3. ADDRESS OF OPERATOR
303 W. Wall, Suite 2200, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
330' FSL and ~~140'~~ FWL of Section 31
330

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3601.6 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
BW "31" Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Livingston Ridge Undes.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Delaware
Sec. 31, T-21-S, R-32-E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) production casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled a 7-7/8" hole to total depth of 8560' K.B. on October 27, 1991. 5-1/2" 17# and 15.50# J-55 ST&C casing was run and set at 8557.19' K.B. Ran 35 Howco type centralizers one each on Joints No. 2 through No. 9; 13, 17, 21, 25 through 38; 40, 44, 48, 58, 68 and 78. Ran two metal baskets on Joints No. 23 and 24. Cemented first stage with 250 sacks Premium cement (1.22 cu. ft./SK. yield, 15.6#/gallon). Plug down at 1:00 PM October 28, 1991. Cemented second stage with 275 sacks Howco Lite with 1/4# flocele/SK and 6# KCL/SK. (2.09 cu. ft./ SK. yield, 15.6#/gallon). Plug down at 8:00 PM October 28, 1991. Released Grace Drilling Company rig 343 at 3:00 AM October 29, 1991.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 12/11/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: