

ROSWELL DISTRICT COPY

Form 3160--5
(November 1983)
(Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 85932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BW 31 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Livingston Ridge Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Undes.

Sec. 31, T-21-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

303 W. Wall, Suite 2200, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL and ~~110'~~ FWL of Section 31

14. PERMIT NO.

330

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3601.6 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) surface casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Grace Drilling Company spudded a 17 1/2" hole on October 8, 1991. The 17 1/2" hole was drilled to 802' K.B. 13-3/8" 68#/ft., K-55 ST&C casing was run and set at 802.00' K.B. Six Halliburton type centralizers were run on Joints No. 1, 2, 3, 5, 7, and 9. Cemented with 820 sacks Premium Plus cement with 2% CACL2 (1.32 cu. ft./SK yield, 14.8#/gallon). Plug down at 10:35 PM MST October 9, 1991. Circulated 212 sacks cement to surface. The casing and cementing were witnessed by Mr. Jack Johnson with the BLM. Waited on cement 24 hours. Tested blind rams to 1000 psig for 30 minutes. Tested pipe rams and hydrill to 1000 psig for 30 minutes on October 10, 1991.

Ad

DEC 13 1991

18. I hereby certify that the foregoing is true and correct

SIGNED

James F. Edwards

TITLE

Agent

DATE

12/9/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side