

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APN NO.
30-025-31406
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Eunice Monument South Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Chevron U.S.A., Inc.	8. Well No. 609
3. Address of Operator P.O. Box 1150 Midland, TX 79702	9. Pool name or Wildcat Eunice Monument Grayburg SA

4. Well Location Unit Letter L : 4050 Feet From The South Line and 1260 Feet From The West Line Section 4 Township 21S Range 36E NMPM Lea County
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10. Date Spudded 11/26/91	11. Date T.D. Reached 12/3/91	12. Date Compl. (Ready to Prod.) 12/29/91	13. Elevations (DFA, RKB, RT, GR, etc.) 3564' GE	14. Elev. Casinghead ---
15. Total Depth 3849'	16. Plug Back T.D. 3845'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3661'-3839' Grayburg				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR-CCL				22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1264'	12-1/4"	799 sx	178 sx
5-1/2"	15.5#	3849'	7-7/8"	675 sx	85 sx

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-7/8" 3809' --

26. Perforation record (interval, size, and number) 3661-3744', 3764-82', 3807-14', 3833-39' 1 JHPF 180 deg (132 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3764-3839' 3000 gals 15% NEFE 3661-3744' 2500 gals 15% NEFE
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PRODUCTION

28. Date First Production 1/9/92		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) prod	
Date of Test 1/11/92	Hours Tested 24	Choke Size w.o.	Prod'n For Test Period	Oil - Bbl. 136	Gas - MCF 49	Water - Bbl. 370	Gas - Oil Ratio 360
Flow Tubing Press. 35#	Casing Pressure 35#	Calculated 24-Hour Rate	Oil - Bbl. 136	Gas - MCF 49	Water - Bbl. 370	Oil Gravity - API - (Corr.) 33.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title Technical Assistant Date 1/17/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1221
T. Salt 1363
B. Salt 2507
T. Yates 2710
T. 7 Rivers 2910
T. Queen 3336
T. Grayburg 3634
T. San Andres
T. Glorieta
T. Paddock
T. Blinney
T. Tubb
T. Drin. and
T. A'
T. W. camp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
surf	1221	1221	Sand, Shales, Redbeds				
1221	1363	142	Anhydrite				
1363	2507	1144	Salt				
2507	3336	829	Sands/Anhydrite				
3336	3634	298	Sands/Dolomite				
3634	3849	215	Dolomites				