

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31407
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Eunice Monument South Unit		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____				
2. Name of Operator Chevron U.S.A., Inc.		8. Well No. 610		
3. Address of Operator P.O. Box 1150 Midland, TX 79702		9. Pool name or Wildcat Eunice Monument Grayburg SA		
4. Well Location Unit Letter <u>P</u> : <u>3820</u> Feet From The <u>South</u> Line and <u>180</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County				
10. Date Spudded 12/5/91	11. Date T.D. Reached 12/9/91	12. Date Compl. (Ready to Prod.) 1/6/92	13. Elevations (DF& RKB, RT, GR, etc.) 3575' GE	14. Elev. Casinghead ---
15. Total Depth 3888'	16. Plug Back T.D. 3873'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3660-3851' Grayburg				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR-CCL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1260'	12-1/4"	800 sx	surf
5-1/2"	15.5#	3888'	7-7/8"	750 sx	surf

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3802'	---

26. Perforation record (interval, size, and number) 3660'-3755' 1 JHPF 180 deg (75 holes) 3780'-3851' 1 JHPF 180deg (47 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3780-3851'	3000 gals 15% NEFE
	3660-3755'	1500 gals 15% NEFE

28. PRODUCTION							
Date First Production 1/25/92		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) prod	
Date of Test 1/25/92	Hours Tested 24	Choke Size w.o.	Prod'n For Test Period	Oil - Bbl. 21	Gas - MCF 26	Water - Bbl. 192	Gas - Oil Ratio 1238
Flow Tubing Press. 35#	Casing Pressure 35#	Calculated 24-Hour Rate	Oil - Bbl. 21	Gas - MCF 26	Water - Bbl. 192	Oil Gravity - API - (Corr.) 33.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title Technical Assistant Date 1/28/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1221	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1343	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2518	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2776	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2984	T. Devonian	T. Menefee	T. Madison
T. Queen 3338	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3625	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
surf	1221	1221	Sands, Shales, Redbeds				
1221	1343	122	Anhydrite				
1343	2518	1175	Salt				
2518	3338	820	Sands/Anhydrite				
3338	3625	287	Sands/Dolomite				
3625	3888	263	Dolomites				

JAN 1961