

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 3-025-31408	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☒ FEE ☐	
1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No.	
2. Name of Operator Chevron U.S.A., Inc.						7. Lease Name or Unit Agreement Name Eunice Monument South Unit	
3. Address of Operator P.O. Box 1150 Midland, TX 79702						8. Well No. 624	
4. Well Location Unit Letter R : 2580 Feet From The South Line and 1410 Feet From The East Line Section 5 Township 21S Range 36E NMPM Lea County						9. Pool name or Wildcat Eunice Monument Grayburg SA	
10. Date Spudded 11/14/91	11. Date T.D. Reached 11/22/91	12. Date Compl. (Ready to Prod.) 12/17/91	13. Elevations (DF& RKB, RT, GR, etc.) 3582' GE	14. Elev. Casinghead ---			
15. Total Depth 4004'	16. Plug Back T.D. 3978'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	19. Producing Interval(s), of this completion - Top, Bottom, Name 3724'-3967' Grayburg			
21. Type Electric and Other Logs Run GR-CCI				20. Was Directional Survey Made Yes			
22. Was Well Cored Yes				23.			
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	23#	1230'	12-1/4"	775 sx	46 sx		
5-1/2"	15.5#	3978'	7-7/8"	775 sx	91 sx		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE DEPTH SET PACKER SET		
					2-7/8" 3935' ---		
26. Perforation record (interval, size, and number) 3820'-3960' 4" 180 deg (53 holes) 3724'-3800' 4" 180 deg (34 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL. AMOUNT AND KIND MATERIAL USED				
			3820-3960' 5150 gals 15% NEFE HCL				
			3724-3806' 2000 gals 15% NEFE HCL				
28. PRODUCTION							
Date First Production 12/24/91		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) prod		
Date of Test 12/27/91	Hours Tested 24	Choke Size w.o.	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 6	Water - Bbl. 225	Gas - Oil Ratio 545
Flow Tubing Press. 35#	Casing Pressure 35#	Calculated 24-Hour Rate	Oil - Bbl. 11	Gas - MCF 6	Water - Bbl. 225	Oil Gravity - API - (Corr.) 33.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature J. K. Ripley		Printed Name J. K. Ripley		Title Technical Assistant Date 1/10/92			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1117</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1347</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2562</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2776</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2984</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3403</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3720</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
surf	1117	1117	Sands, Shales, Redbeds				
1117	1347	230	Anhydrite				
1347	2562	1215	Salt				
2562	3403	841	Sands/Anhydrite				
3403	3720	317	Sands/Dolomite				
3720	3978	258	Dolomites				

RECEIVED

JAN 13 1992

H.C.