

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>SWD Well</u>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						(505) 748-1471	
YATES PETROLEUM CORPORATION							
3. ADDRESS OF OPERATOR						105 South 4th St., Artesia, NM 88210	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 1980' FSL & 1980' FEL	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED			
30-025-31412				OCT 27 1993			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
RH 10-21-91		11-13-91		7-19-93		3685' GR	
RT 10-22-91							
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
8610'		6144'				0-8610'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
4826-5978' Delaware						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
CNL/LDC & DLL						No	
29. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"				40'		26"	
13-3/8"		54.5#		1170'		17-1/2"	
8-5/8"		32#		4342'		11"	
5-1/2"		15.5#		6195'		7-7/8"	
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		3-1/2"		4745'			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5794-5978' w/60 .42" holes				DEPTH INTERVAL (MD)			
5308-5616' w/62 .42" holes				AMOUNT AND KIND OF MATERIAL USED			
4996-5190' w/24 .42" holes				SEE ATTACHED PAGE			
4826-4838' w/13 .42" holes							
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		INJECTION WELL				Shut in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY				DATE	
		Jim Krogman				10-25-93	
35. LIST OF ATTACHMENTS							
Deviation Survey, DST's and logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
Kirsty Klein		Production Clerk		10-25-93			

*(See Instructions and Spaces for Additional Data on Reverse Side)