Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No.
		NM 14329
SUNDRY NOTICES AND		6. If Indian, Allones or Tribe Name
Do not use this form for proposals to drill or to Use "APPLICATION FOR PER	o deepen or reentry to a different resemble. MIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Woll Other CONVERT TO S		8. Well Name and No.
Well Well Wother CONVERT TO SWD 2. Name of Operator		Union AJS Federal #1
YATES PETROLEUM CORPORATION		9. API Well No.
3. Address and Telephone No.		30-025-31412
105 South 4th St., Artesia, NM 88210		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Wildcat Delaware
Unit J, 1980' FSL, 1980' FEL, Sec. 8-T21S-R32E		11. County or Parish, State
,		Lea, NM
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	N TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
Saliect	Recompletion	New Construction
1	l lm · m ·	Non-Routine Fracturing
Like App		Water Shut-Off
Final Abandonment Notice by Stat	Altering Casing	X Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pertines	at details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.) ng any proposed work. If well is directionally drilled
give subsurface locations and measured and true vertical depths	for all markers and zones pertinent to this work.)*	
C-108 for salt water disposal well h	as not been approved by NMOCD, Sa	anta Fe, NM.
Casing strings: Present well condit 8-5/8" 32#, J55, HC RBP @ 4247' TD @ 8610'	ion: 13-3/8" 54.5# J-55 @ 1170' v 80 @ 4342' w/1950 sx	1/800 sx
Proposed well conditions: 100' cemes Casing satisficien	me as above except 5-1/2", 15.5# 3 t cement to bring TOC to 4200'. 3 J55 or 2-7/8" 6.5 J55 plastic-3	J55 @ 6200' with
Injection interval will be through p Well will be Delaware Sand water dis		
Will file completion report (Form 31	60-4) when well has been complete	ed as SWD.
14. I hereby certify that the foregoing is true and correct		1 1/ 00
signaficanta Sas llett	Title Production Supervisor	Date 1-16-92
Approved by	Title	Date 1-30-92
Conditions of approval, if any: TAG ALL CEHENT PLUGS		