

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31425

5. Indicate Type of Lease

STATE ☒

FEB ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Eunice Monument South Unit

2. Name of Operator

Chevron U.S.A., Inc.

8. Well No.

625

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

9. Pool name or Wildcat

Eunice Monument Grayburg - SA

4. Well Location

Unit Letter T : 2630 Feet From The South Line and 10 Feet From The West Line

Section 4

Township 21S

Range 36E

NMPM Lea

County

10. Date Spudded

11/23/91

11. Date T.D. Reached

12/1/91

12. Date Compl. (Ready to Prod.)

12/19/91

13. Elevations (DF & RKB, RT, GR, etc.)

3583' GE

14. Elev. Casinghead

15. Total Depth

3908'

16. Plug Back T.D.

3900'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3680'-3894' Grayburg

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR-CAL-DLL-SDL-CCL

22. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1263'	12-1/4"	780 sx	332 sx
5-1/2"	15.5#	3908'	7-7/8"	650 sx	60 sx

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3883'	---

26. Perforation record (interval, size, and number)

3680'-3894' 1 JHPF 180 deg (110 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3818-3894' 2000 gals 15% NEFE

3680-3800' 2500 gals 15% NEFE

28. PRODUCTION

Date First Production

1/7/92

Production Method (Flowing, gas lift, pumping - Size and type pump)

pumping

Well Status (Prod. or Shut-in)

prod

Date of Test

1/8/92

Hours Tested

24

Choke Size

w.o.

Prod'n For

Test Period

Oil - Bbl.

14

Gas - MCF

31

Water - Bbl.

637

Gas - Oil Ratio

2214

Flow Tubing Press.

35#

Casing Pressure

35#

Calculated 24-

Hour Rate

Oil - Bbl.

14

Gas - MCF

31

Water - Bbl.

637

Oil Gravity - API - (Corr.)

33.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed

Name J. K. Ripley

Title Technical Assistant Date 1/10/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1233
T. Salt 1374
B. Salt 2537
T. Yates 2744
T. 7 Rivers 2947
T. Queen 3367
T. Grayburg 3670
T. San Andres
T. Glorieta
T. Paddock
T. Blinebry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Permian
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
surf	1233	1233	Sands, Shales, Redbeds				
1233	1374	141	Anhydrite				
1374	2537	1163	Salt				
2537	3367	830	Sands/Anhydrite				
3367	3670	303	Sands/Dolomite				
3670	3908	238	Dolomites				

RECEIVED

JAN 18 1992

FILED