Strict I - (505) 393-6161

D. Box 1980

obs. NM 88241-1980

strict II - (505) 748-1283

1 S. First
testa. NM 88210

strict III - (505) 334-6178

D Rio Brazos Road
tec, NM 87410

strict IV

## New Mexico

## Energy Minerals and Natural Resources Department

## Oil Conservation Division

2040 South Pacheco Street Santa Fe. New Mexico 87505 (505) 827-7131 Submit Original Plus 2 Copies to appropriate District Office

Form C-140

Originated 11/1/95

H-0210 12/12

		ONSERVATION D				• • • • •	APPROPRIATE	
Ope	erator:C	HEVRON U.S.A.	, INC.			_ OGRID	#:4323	·
. Add	lress: P	. o. BOX 1150	, MIDLAND, J			· ·		<del></del>
Con	ntact Party: _	MICHAEL V	ILLALVA	·	Phone:	(915) 6	87-7262	
Nan	ne of Well:	EUNICE MONUI	MENT SOUTH L	NIT #638	API #	<b>#:</b> 30=0	25-31426	
Loca	ation of Well:	Unit Letter X  Township 215	Feet	t from the <u>sou</u>	<u>th</u> line and .	10	teet from the $\underline{}_{\rm E}$	ast_
Date	e Workover P e Workover P	Procedures Comm Procedures were C	nenced: Completed:	12/7 12/7	/95 /95			
Atta	ch a descrip	tion of the Worko	ver Procedures	undertaken to	increase the	projection	from the Well.	
table	ch an estima	ate of the productionthly oil and/or ga	ion rate of the V s Project Produc	Vell (a producti ction) based on	ion decline cu at least tweive	rve or othe (12) month	er acceptable me ns of established p	thod, produc
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(Name) (Name)

TECHNICAL ASSISTANT

To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete

(Title)

and accurate and this projection was prepared using sound petroleum engineering principles.

available and contain information relevant to the production history of this Well.

mp

JBSCRIBE	D AND SWORN TO before me this 3 day of 1996.
	80000000000000000000000000000000000000
My Commiss	ion expires: 7 3 C C C
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יטף חוד כח	NSERVATION DIVISION USE ONLY
/III. CER	NSERVATION DIVISION USE ONLY:  TIFICATION OF APPROVAL:
VIII. CER This desig Chap Work notif	Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is mated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, pter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well cover Project attached to this application. By copy of this Application and Certification of Approval, the Division lies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover
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