Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P. O. Box 1980, Hobbs, NM 88240	Energy, Minerals	ate of New Mexico	Form C-104 Revised 1-1-89 See Instructions at Bottom of Pag
<u>DISTRICT II</u> P. O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, 1 REQUEST FOR ALLO	P. O. Box 2088 New Mexico 87504-2088 NWABLE AND AUTHORIZAT T OIL AND NATURAL GAS	ION
I. Operator Chevron U.S.A., Inc.			Well API No. 30 - 025-31426
Address P. O. Box 1150, Midland, TX 7	79702		
Reason (s) for Filling (check proper box) New Well Recompletion Change in Operator	Change in Transporter of Oil X D	y Gas ondensate	xplain)
if chance of operator give name and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name Eunice Monument South Unit Location		ume, Including Formation unice Monument G-SA	Kind of Lease Lease No. State, Federal or Fee
Unit Letter X	: <u>1310</u> Feet Fro	n The <u>South</u> Line and	010 Feet From The East Line
Section 05 Township		36E , NMPM,	Lea County
In DESIGNATION OF TRAN	NSPORTER OF OIL AND N or Condensate		o which approved copy of this form is to be sent)
COTT Oil Pipeline Co., ARCO, Te	X [X] [X] [X] [X] [X] [X] [X] [X] [X] [X		6, Houston, TX 77210-4666, Suite 2604
ame of Authorized Transporter of Casing	ghead Gas or D y Gas	Address (Give address to	which approved copy of this form is to be sent)
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected ? Yes	When ? Unknown
this production is commingled with that	from any other lease or pool, give con		
V. COMPLETION DATA	Oil Well Gas W	ell New Well Workover Deepen	Plugback Same Res'v Diff Res'v
Designate Type of Completion ate Spudded	1 - (X) Date Compl. Ready to Prod.	Total Depth	P. B. T. D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
forations			Depth Casin; g
· · · · · · · · · · · · · · · · · · ·	TURING CASING A	D CEMENTING RECORD	Depin Casin; g
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
. TEST DATA AND REQUES			1
IL WELL <u>(Test must be after r</u> te First New Oil Run To Tank	Date of Test	must be equal to or exceed top allowable Producing Method (Flow, pum	for this depth or be for full 24 hours) p, gas lift, etc.)
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas - MCF
AS WELL	······································		<u> </u>
tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size
I hereby certify that the rules and regulation	at the information given above		ERVATION DIVISION
	e miesele and conce.		<u> </u>
		BV OPIGINAL CIC	
Division have been complied with and th is true and complete to the best of my know A, K, Kylly Signature J. K. Ripley Printed Name	T.A. Title	By <u>ORIGINAL SIG</u> DISTRIC Title	NED BY JERRY SEXTON CT I SUPERVISOR

le for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C - 104 must be filed for each pool in multiply completed wells.