NUMDRY NOTICES AND REPORTS ON WELLS Inthe 48710 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Well On to use this form for proposals SUBMIT IN TRIPLICATE 1. Type of Well One: Lake Forgenetic Postubility Company Address and machine to Subdome Nn. Address and machine to Subdome Nn. POstubility Company Address and machine to Subdome Nn. Address and mac	(June 1990) DEPARTM		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT." for such proposals In the proposals In the proposals In the proposals In the proposals In the proposals In the proposals In the proposals In the proposals In the proposals In the proposals In the proposals In the proposals In the proposals In the proposals In the proposals In the proposals In the proposal of			5. Lease Designation and Serial No. NM-86710
SUBMIT IN TRIPLICATE 1. Type of Well Gail Well Gail Well Gail Oppop Producing Company 8. APIWell No. 3. Address and Tolephone No. 9. O. Box 10340, Midland, TX 79702-7340 (915)665-8100 9. O. Box 10340, Midland, TX 79702-7340 (915)665-8100 10. Field and Pow, to Exploratory 660° FNL & 660° FWL, Section 31, T21S, R32E 11. County of Partish, State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Abandonment Robust of Intent Abandonment Robust of Intent Abandonment Robust of Intent Abandonment Robust of Intent Change of Plans Notice of Intent Abandonment Robust of Intent Change of Plans Notice of Intent Abandonment to Index of Intent details, and give partitiont dates, Including Practicing Change of Completed Operations (Clearly state al pertinet details, and give partitiont dates, Including estimated date of staffing any proposed work, If well detactional difference details of staffing any proposed work, If well detactional difference details of staffing any proposed work, If well detactional difference details of staffing any proposed work, If we	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
Weil Guide Guide Company And Conserver	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Pogo Producing Company Address and Telephone No. 3. Address and Telephone No. 4. Location of Weil (Fociage, Sec. T. R. M. or Survey Description) 4. Location of Weil (Fociage, Sec. T. R. M. or Survey Description) 4. Location of Weil (Fociage, Sec. T. R. M. or Survey Description) 4. Location of Weil (Fociage, Sec. T. R. M. or Survey Description) 4. Location of Weil (Fociage, Sec. T. R. M. or Survey Description) 4. Location of Weil (Fociage, Sec. T. R. M. or Survey Description) 4. Location of Weil (Fociage, Sec. T. R. M. or Survey Description) 4. Location of Weil (Fociage, Sec. T. R. M. or Survey Description) 4. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notics of Intent Recompletion Neer Construction Neer Construction Subsequent Report Digging Back Neer Construction Meer Construction Altering Casing Other Digging Back Neer Construction Neer Construction telephone feel of the details of the detail details for all markders and zones pertinnert	Oil Gas Well Other 2. Name of Operator Pogo Producing Company 3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100		
			30-025-31442
Lea County, NM Lea County, N			
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Subsequent Report Prugging Back Non-Routine Fracturing Enal Abandonment Notice Attering Casing Repair Water Shut-Off 13. Describe Proposed or Completed Operations (Clearly state all pertinet deals, and give pertinent dates, including estimated date of stating any proposed work. If well directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* 13. Describe Proposed or Completed Operations (Clearly state all pertinet deals, and give pertinent dates, including estimated date of stating any proposed work. If well directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* 08/15/97 Reset RBP @ 7412. Perf Delaware 7298'-7320' (4450" dia holes). 08/16/97 Acdz 7298'-7320' w/ 29000# 16/30 Ottawa sand. Flow well back. 08/20/97 Frac perfs 7298'-7320' w/ 29000# 16/30 Ottawa sand. Flow well back. 08/20/97 Run production equipment. Put well on pump. Pump test perfs 7080'-90', 7106'-22' and 7298'-7320' 08/26/97 Run production equipment. Put well on pump. Pump test perfs 7080'-90', 7106'-22' and 7298'-7320' 14.1 hereby certify that the foregoing for and correct Signed Title Senior Operations Engineer Date 04/29/98	660' FNL & 660' FWL, Section 31, T21S, R3	32E	
In Pic Or SolutiniScience Notice of Intent Abandonment Notice of Intent Recompletion Subsequent Report Plugging Back Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Conversion to Injection Other Other Dispase Water Proposed or Completed Operations (Clearly state all pertinet deals. and give pertinent dates, including estimated date of starting any proposed work. If well directionally dniled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* 08/15/97 Reset RBP @ 7412'. Perf Delaware 7298'-7320' (4450" dia holes). 08/16/97 Acdz 7298'-7320' w/ 29000# 16/30 Ottawa sand. Flow well back. 08/20/97 Frac perfs 7298'-7320'. 08/26/97 Run production equipment. Put well on pump. Pump test perfs 7080'-90', 7106'-22' and 7298'-7320'. 08/26/97 Run production equipment. Put well on pump. Pump test perfs 7080'-90', 7106'-22' and 7298'-7320'. 08/26/97 Run production equipment. Put well on pump. Pump test perfs 7080'-90', 7106'-22' and 7298'-7320'. 08/26/97 Run production equipment. Put well on pump. Pump test perfs 7080'-90', 7106'-22' and 7298'-7320'. 08/26/97 Run production equipment. Put well on pump. Pump test perfs 7080'-90', 7106'-22' and 7298'-7320'. 08/26/97 Run production equipment. Put well on pump. Pump test perfs 7080'-90', 7106'-22' and 7298'-7320'. 08/26/97 Run production equipment. Put well on pump. Pump test perfs 7080'-90', 7106'-22' and 7298'-7320'. 14. hereby certify, tigh the foregoing fight and corre	12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
Notes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million Modes 01 million millio	TYPE OF SUBMISSION	TYPE OF ACTION	
Casing Repair Conversion to Injection Conversion Conversinte Injection Conversion Conversion Conversinter I		Recompletion	New Construction
directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* 08/15/97 Reset RBP @ 7412'. Perf Delaware 7298'-7320' (4450" dia holes). 08/16/97 Acdz 7298'-7320' w/ 1000 gals 7-1/2% HCL. Swab test. 08/20/97 Frac perfs 7298'-7320' w/ 29000# 16/30 Ottawa sand. Flow well back. 08/21/97 Swab test. 08/26/97 Run production equipment. Put well on pump. Pump test perfs 7080'-90', 7106'-22' and 7298'-7320' 08/26/97 Run production equipment. Put well on pump. Pump test perfs 7080'-90', 7106'-22' and 7298'-7320' 08/26/97 Run production equipment. Put well on pump. Pump test perfs 7080'-90', 7106'-22' and 7298'-7320' 14. I hereby certify that the foregoing fore and correct Signed Signed Title Senior Operations Engineer Date 04/29/98 (This space for Federal or State office use) Title Date 04/29/98		Casing Repair	Water Shut-Off
14. I hereby certify that the foregoing is the and correct Signed Title Senior Operations Engineer Date 04/29/98 (This space for Federal or State office use) Approved by Title Date Date	directionally drilled, give subsurface locations and me 08/15/97 Reset RBP @ 7412'. Perf Delaw 08/16/97 Acdz 7298'-7320' w/ 1000 gals 7- 08/17/97 Swab test. 08/20/97 Frac perfs 7298'-7320' w/ 29000# 08/21/97 Swab test perfs 7298'-7320'.	easured and true vertical depths for all markders and zones pertinent to this v rare 7298'-7320' (4450" dia holes). -1/2% HCL. Swab test. # 16/30 Ottawa sand. Flow well back.	
14. I hereby certify that the foregoing is the and correct Signed Title Senior Operations Engineer Date 04/29/98 (This space for Federal or State office use) Approved by Title Date Date			
Signed Date 04/29/98 (This space for Federal or State office use) Title Date Approved by Title Date		(CPIG. SGD.) GARY GC	XIALE
Approved by Date Title	Signed Bandt Small	Title Senior Operations Engineer	Date04/29/98
Conditions of approval, if any:		Title	Date

.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.