

Form 3160-5
November 1983)
Formerly 9-331)

N. M. OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-86710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Luke Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT
Lost Tank (Delaware)

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 31, 21-S, 32-E

12. COUNTY OR PARISH 13. STATE
Lea NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit D, 660 FNL & 660 FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether SP, ST, GR, etc.)
API 30-025-31442 3672' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACATURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) TA Wellbore

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACATURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Shut in well. MI & RU DDU. Pull rods & pump. Lay down rods & pump while COOH. ND top flange. NU 3000 psi Class 2 BOP to tubing head.
2. Release TAC & COOH with 2-7/8", 6.5 lb/ft, J-55 production tubing. GIH with 5-1/2" CIBP on 2-7/8" tubing. Set CIBP at +/- 7050'.
3. Circulate hole with 168 bbls 2% KCl water with 1% corrosion inhibitor. Close pipe rams. RU to 2-7/8" tubing & test CIBP & casing to 1000 psi. COOH laying down 2-7/8" tubing.
4. ND BOP. NU top flange w/bull plug.
5. RD DDU.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supv., Reg. Affairs

DATE

07/23/93

915/368-1488

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 18

*See Instructions on Reverse Side