

RECEIVED DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>SWD</u>		5. LEASE DESIGNATION AND SERIAL NO. NM-86710	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. 4001 Penbrook Street, Odessa, TX 79762		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E, 1980' FNL & 660' FWL At top prod. interval reported below Unit E, 1980' FNL & 660' FWL At total depth Unit E, 1980' FNL & 660' FWL		8. FARM OR LEASE NAME, WELL NO. Lost Tank SWD	
14. PERMIT NO. 30-025-31443		9. API WELL NO. 1	
DATE ISSUED 11-5-91		10. FIELD AND POOL, OR WILDCAT Lost Tank (Delaware)	
15. DATE SPUDDED 11-12-91		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 31, 21-S, 32-E	
16. DATE T.D. REACHED 12-10-91		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 12-10-91		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3660' DF-3648' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8364'		21. PLUG, BACK T.D., MD & TVD 8056'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY —→	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware (5296'-6012')		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Log-DLL-MSFL-CNL-LDT-GR-CA1-8050-4500; GR-CNL-4500-Surface		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	829'	17-1/2"
8-5/8"	24# & 32#	4302'	12-1/4"
5-1/2"	15, 5 & 17#	8103	7-7/8"
TOP OF CEMENT, CEMENTING RECORD			
750 sx C1"C" Neat			
1st Stg 650 C1"C" FB 400sx 65/35 FB20			
860sx C1"C" 2nd 735 sx C1"C"			
Stg:			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	5050	5050	
31. PERFORATION RECORD (Interval, size and number)			
5296-6012 4" 1JSPF= 340 Shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1099-1101		Cmt w/580sx Class C Neat	
3196-3214		Cmt w/250sx 65/35 POZ FB/200C1'	
6350		CIBP w/4sxs of C1'C' Cmt.	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BSL.		GAS—MCF.	
WATER—BSL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BSL.	
GAS—MCF.		WATER—BSL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
Logs previously mailed.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>L. M. Sanders</u>		TITLE <u>Supv. Regulatory Affairs</u> DATE <u>10-23-92</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	672 (+2987)	990 (+2669)	Anhydrite & Dolomite with minor halite			
Salado	990 (+2669)	4163 (-504)	Anhydrite and halite			
ansill	4163 (-504)	4654 (-995)	Anhydrite and Limestone			
Bell Canyon	4654 (-995)	5299 (-1640)	Sandstone and Shale			
Cherry Canyon	5299 (-1640)	6730 (-3071)	Sandstone and Shale			
Brushy Canyon	6730 (-3071)	TD	Sandstone and Shale			