# APPLICATION FOR AUTHORIZATION TO INJECT

## PHILLIPS PETROLEUM COMPANY Luke Federal Well No. 1

## **III. WELL DATA** (existing)

- A. Name, Location, and Wellbore Data
  - 1. Name & Location: 1980' FNL & 660' FWL Sec. 31, T-21-S, R-32-E Lea County, New Mexico
  - 2. Casing: Surface 13-3/8", 48 lb/ft, H-40 set at 829'. (17-1/2" hole.) Cemented with 750 sx cement. Cement circulated.
    - Intermediate 8-5/8", 24 lb/ft, J-55 set at 4302'. (12-1/4" hole.) Cmt'd with 3280 sx cement. Cement circulated.
      - Production 5-1/2", 17 lb/ft, J-55 set at 8103'. (7-5/8" hole.) Cmt'd with 1595 sx cement. Cement circulated.
    - Fish in hole 6-1/4" drill collars and 7-5/8" drill bit. Top of fish @ 8124'

#### (proposed)

3. Injection Tubing:	2-7/8", 6.5 lb/ft, J-55 (inter- nally plastic coated) set at ±4550'.

4. Injection Packer: Baker Loc-Set Retrievable packer with Baker Model "FL" On/Off tool set at ±4550'.

4648'-4675'

27'

## B. Reservoir Data

 Injection Formation: Bell Canyon & Cherry Canyon Field Name: Lost Tank (Delaware)
Proposed Injection Intervals: 4618'-4628' 10'