

Phillips Petroleum Company
 Livingston Ridge No. 9W
 Proposed Water Disposal Well
 March 9, 1992
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4682'	-4712'	30'
4740'	-4772'	32'
4786'	-4798'	12'
4804'	-4824'	20'
4834'	-4860'	26'
4864'	-4894'	30'
4901'	-4912'	11'
4946'	-4994'	48'
5030'	-5048'	18'
5068'	-5079'	11'
5102'	-5122'	20'
5130'	-5140'	10'
5150'	-5176'	26'
5180'	-5194'	14'
5214'	-5240'	26'
5296'	-5326'	30'
5373'	-5386'	13'
5442'	-5462'	20'
5496'	-5506'	20'
5552'	-5573'	21'
5604'	-5636'	32'
5654'	-5666'	12'
5716'	-5748'	32'
5776'	-5792'	16'
5820'	-5830'	10'
5838'	-5878'	40'
5892'	-5916'	24'
5930'	-5966'	36'
5982'	-6012'	30'

697' net injection interval

3. Original Intent:	Brushy Canyon (Delaware) oil well
4. Other Perforated Zones:	none
5. Productive Zones:	
Next Higher	none
Next Lower	Brushy Canyon ±7100'

VII. PROPOSED INJECTIONS OPERATIONS

1. Injection Rate:	Average = 3000 bwpd
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