

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

C(2) - Hobbs

OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3a. Address

P.O. Box 1150, Midland, TX 79702

3b. Phone No. (include area code)

(915)687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2650' FSL & 1630' FWL UNIT N  
SEC. 4, T21S, R36E

5. Lease Serial No.

LC-013740-B LC03174013

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

EUNICE MONUMENT SOUTH UNIT

8. Well Name and No.

626

9. API Well No.

30-025-31465

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GB-SA

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

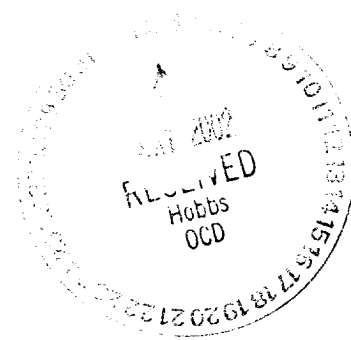
<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

WELL IS UNECONOMICAL TO PRODUCE. IT MAY BE USED IN PATTERN REALIGNMENT OR ENHANCED RECOVERY PROJECT IN THE FUTURE,

\* CIPR w/in 50' of open perms.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

J. K. RIPLEY

Title

REGULATORY O.A.

Date 3/11/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

4/30/2002

\* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

EMSU # 626  
API # 30-025-31465  
2650' FSL & 1630' FWL  
S4, T21S, R36E, & Unit N  
Eunice Monument South Unit  
Lea County, New Mexico

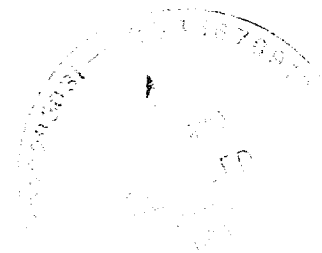
March 4, 2002

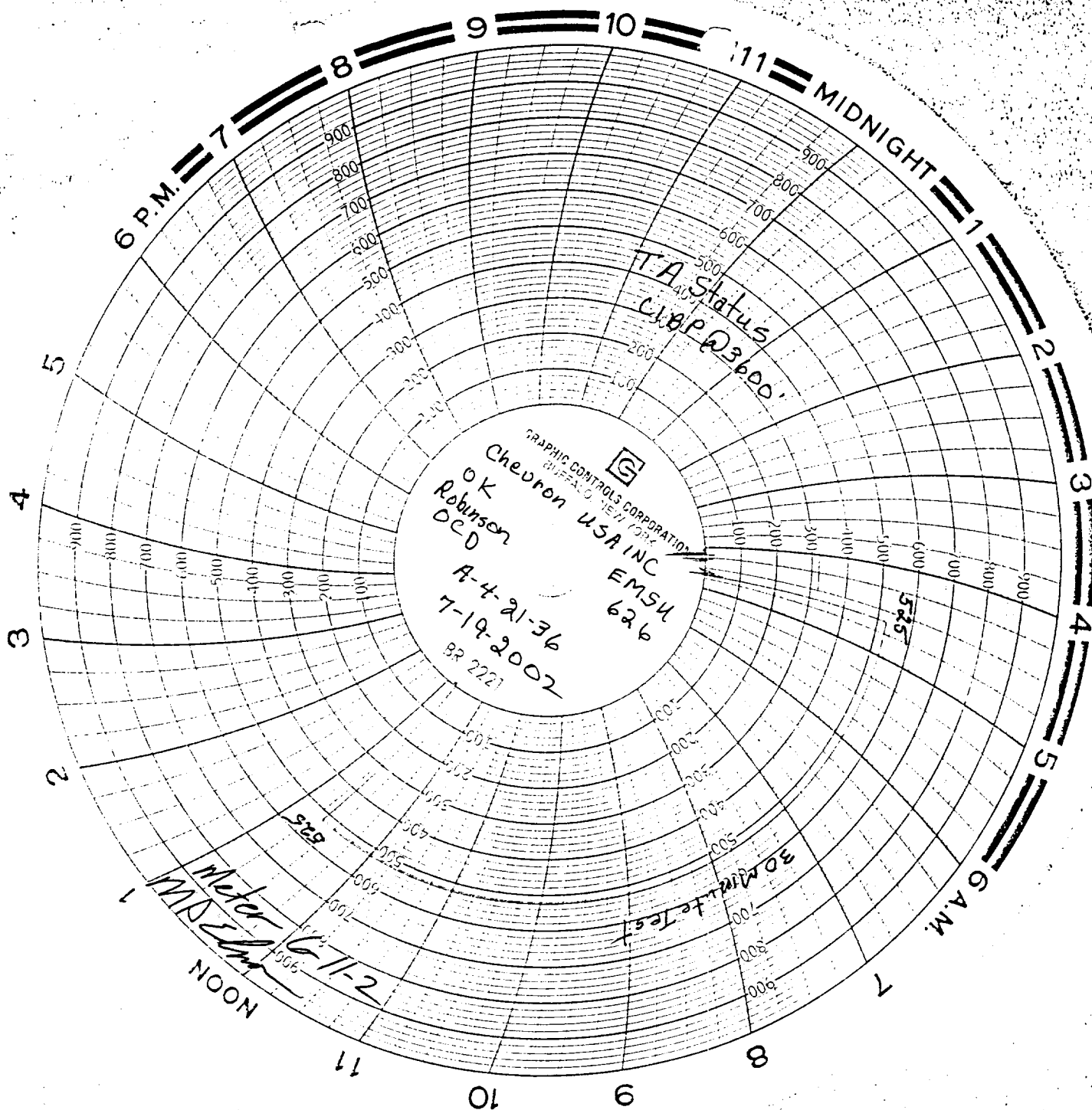
PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull 1509' of 2 7/8" tubing.
3. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3600'. POH.
4. Set CIBP @ 3600'. Dump 5 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

K. Hickey 687-7260





# Proposed WELLBORE DIAGRAM

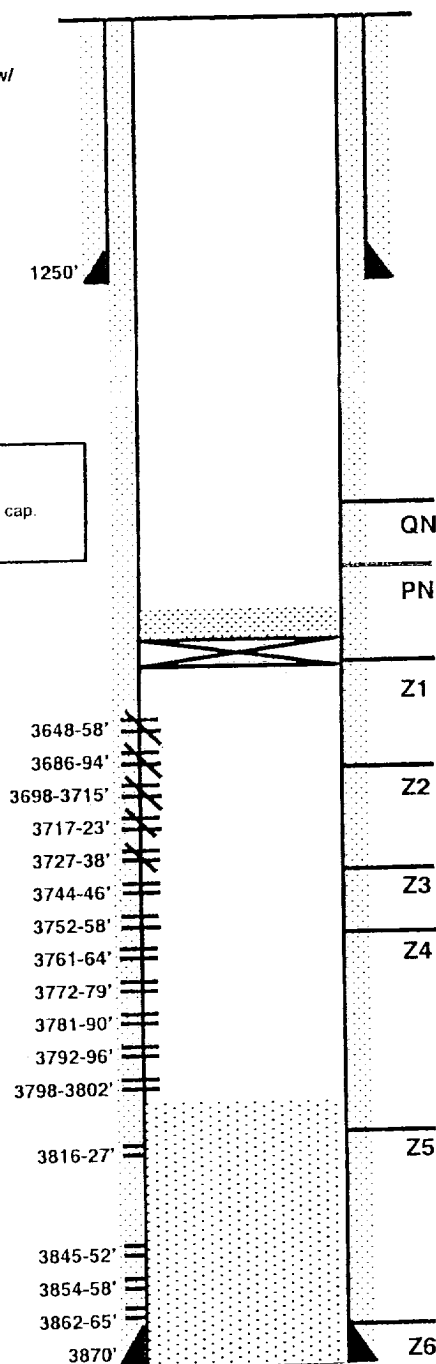
LEASE: EMSU	WELL: 626	FIELD: Eunice-Monument	API: 30-025-31465
LOC: 1630 FWL & 2650 FSL, Unit N	SEC: 4	BLK: T21S, R36E	REF NO: KZ3315:01
SVY: N.M.P.M.	GL: 3579	CTY/ST: Lea Co., NM	SPUD: 12/11/1991
CURRENT STATUS: Producer	KB: 3589	DF:	TD DATE:

8-5/8", 23#/ft M-50  
Surf. Pipe set @ 1250' w/  
800 SX cement  
Cmt Circ.? Yes (81 SX)  
(12-1/4" hole)

## Plugging Detail:

CIBP @ 3600' with 35' cmt cap.

5.5", 15.5#/ft K-55 Csg.  
set @ 3870' w/ 825 SX  
Cmt Circ.? Yes  
Circ. 106 SX to surf.  
(7-7/8" hole)



Date Completed: 1-15-92  
Initial Prod: 54 BOPD/ 395 BWPD/ 20 MCFGPD  
Initial Formation: Grayburg From: 3648' To: 3865'  
Completion Data:  
Drill out to 3868' (PBD). Perf 3845-52, 3854-58 & 3862-65 (2 JHPF). ACDZ w/ 1000 gal 15% NeFeA & RCNBs. Swb 63 BW. Swb 2 BO/ 98 BW/ FFeR=20 BPH. Perf 3752-58, 3761-64, 3772-79, 3781-90, 3792-96, 3798-3802 (2 JHPF). ACDZ w/ 3600 gal 15% NeFeA & 140 RCNBs. Swb 49 BF, IFC=0% oil, FFC=2% oil, swb 9 BO/ 36 BW. FFeR=25 BPH. Perf 3648-58, 3686-94, 3698-3715, 3717-23 & 3727-38 (1 JHPF). ACDZ w/ 3600 gal 15% NeFeA & 96 RCNBs. Swb 163 BF. IFC=0% oil, FFC=2% oil. Swb 22 BF, IFC=60% oil, FFC=2% oil. Isolate 3686-3738. Swb 159 BF, IFC=2% oil. FFC=trace oil. Swb 5 BF, IFC=75% oil. Isolate 3648-58, swb 72 BF, 2% oil cut. FFeR=198 BPH. Put on prod.

Workover History:  
12/96 Set of 2100# sand / 3698-3868. Set CIBP @ 3585' Cmt w/ 175 SX (115 SX in formation). D/O CIBP & cmt to 3800. CO sand to 3868.  
7/2/98 Set CIBP @ 3806' & perf 3744-46' (3 SPF). ACDZ 3744-3806' w/ 3000 gal 15% S-3000 w/ 70Q 1% KCl foamed w/ N2. Spot 700# sand to PB to 3742'. Set CIBP @ 3741', RIH CIBP TO 3547'. ACDZ 3648-3740 w/ 1000 gal 15% 90/10 NeHCl. SQZD 3648-3738' w/ 300 SX Cl C cement foamed w/ 175 SCF/B N2 (68 SX in form.). DO CIBP to 3765' (no cmt below CIBP), wash sd to 3804' Circ. clean. Swb. Run PE. RTP.  
2/99 pulled rods and tubing. Ran 1509' tubing back in hole. Well SI

Additional Data:  
T/Queen Formation @ 3341'  
T/Penrose Formation @ 3472'  
T/Grayburg Zone 1 @ 3635'  
T/Grayburg Zone 2 @ 3673'  
T/Grayburg Zone 2A @ 3698'  
T/Grayburg Zone 3 @ 3731'  
T/Grayburg Zone 4 @ 3764'  
T/Grayburg Zone 5 @ 3809'  
T/Grayburg Zone 6 @ 3859'  
T/San Andres Formation @ 3860'  
KB @ 3589'

FILE: EMSU626WB.xls  
DKTS: 10/31/98

PBTD @ 3806'  
TD @ 3870'

3/11/2002