

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT R. VING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1150 Midland, Texas 79702

3a. AREA CODE & PHONE NO.

(915)687-7148

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2650' FSL & 1630' FWL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

LC-031740-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Eunice Monument South Unit

8. FARM OR LEASE NAME

N/A

9. WELL NUMBER

626

10. FIELD AND POOL, OR WILDCAT

Eunice Monument GB

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T21S, R36E, Unit N

9a. API WELL NO.

30-025-31465

14. PERMIT NO.

N/A

DATE ISSUED

N/A

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUN

12/11/91

16. DATE T.D. REACHED

12/17/91

17. DATE COMPL. (Ready to prod.)

1/4/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3579' GR

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

3870'

21. PLUG BACK T.D., MD & TVD

3868'

22. IF MULTIPLE COMPL. HOW MANY*

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23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

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24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3648'-3865' Grayburg

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1250'	12-1/4"	800 sx	Surf
5-1/2"	15.5#	3870'	7-7/8"	825 sx	Surf

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3526'	--

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

3648'-3802' 2 JHPF 180 deg (129 holes)

3816'-3827' 2 JHPF 180 deg (23 holes)

3845'-3865' 2 JHPF 180 deg (31 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3845-3865'	1000 gal 15% NEFE
3752-3802'	3500 gal 15% NEFE
3648-3738'	2000 gal 15% NEFE

PRODUCTION

33.* DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)				WELL STATUS (Producing or shut-in)	
1/15/92		pumping				prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
1/15/92	24	W.O.	→	54	20	395	370
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
35#	35#	→	54	20	395	33.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
vented							

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. K. Ripley

TITLE Technical Assistant

DATE 1/23/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
Queen	3348	3636	Sandton interbedded w/dolomites & shales	Anhydrite	1253	2389	
Grayburg	3636	3870	No tests/no cores	Top Salt	1396	2191	
			Dolomites interbedded w/dolomitic siltstones	Base Salt	2515	1074	
			Ft's range from 221 to 1322 psi	Yates	2718	871	
			No cores/no test	7-Rivers	2918	671	
				Queen	3348	241	
				Grayburg	3636	-47	

38. GEOLOGIC MARKERS