

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Chevron U.S.A., Inc.		Well API No. 30-025-31465
Address P.O. Box 1150 Midland, TX 79702		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator _____		

Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM) UNLESS AN EXCEPTION TO R.4070 IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE		Kind of Lease State, Federal or Fee Federal	Lease No. LC-031740-B
Lease Name Eunice Monument South Unit	Well No. 626	Pool Name, Including Formation Eunice Monument Grayburg - 8A	
Location Unit Letter N, 2650 Feet From The South Line and 1630 Feet From The West Line Section 4 Township 21S Range 36E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, TX 79701	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Co.	Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natl Gas/Warren Petroleum Corp. GPM Gas Corporation		
If well produces oil or liquids, give location of tanks.		Unit	Sec.
		Twp.	Rge.
		Is gas actually connected? No	
		When ?	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 12/11/91	Date Compl. Ready to Prod. 1/4/92		Total Depth 3870'		P.B.T.D. 3868'			
Elevations (DF, RKB, RT, GR, etc.) 3579' GE	Name of Producing Formation Grayburg		Top Oil/Gas Pay 3648'		Tubing Depth 3526'			
Perforations 3738'-3865'				Depth Casing Shoe --				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 1250'		SACKS CEMENT 800			
7-7/8"	5-1/2"		3870'		825			
	2-7/8"		3526'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 1/15/92	Date of Test 1/15/92	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs	Tubing Pressure 35#	Casing Pressure 35#	Choke Size w.o.
Actual Prod. During Test 449	Oil - Bbls. 54	Water - Bbls. 395	Gas - MCF 20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. K. Ripley

Signature J. K. Ripley

Printed Name  
1/23/92

Date

Tech Assistant

Title  
(915)687-7148

Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 27 '92

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.