			<b>A</b> .	For	m approved.	_	
Form 3160-5	'ITED ST	ATES	SUBMIT ULT IC	ATE But	iget Bureau N Aires August (	lo. 1004-0135	
November 1983) Formerly 9-331)	DEPART NT OF T	HE INTERIOF	(Other jastrag	B PC 5. LEASE	DESIGNATION A		
( dimenty 3-331) (	BUREAU OF LAND M	ANAGEMENT	NOBR BOY CO	NM-8	6710		
SUND (Do not we this for	'ITED ST DEPARTIMENT OF TI BUREAU OF LAND M RY NOTICES AND I	REPORTS ON deepen or plug back IT for such proport	WELLS VE	NEXI MAIS	SIAN, ALLOTTES	OR TRIBS NAME	
1. WELL A CAS WELL X	535 07888	: } U.	ананан аларын аларын Аларын аларын	<u> </u>	1		
2. NAME OF OPERATOR				1	OL LEASE NAME	-	
Phillips Petro	Bilb	Bilbrey "34" Fed Com					
3. ADDESS OF OPERATOR	9. WBLL	9. WELL NO.					
4001 Penbrook	11						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface					Bilbrey (Morrow)		
Tank Battery 1 660' FSL & 198	ocated at Bilbrey 0' FWL	y 34 Fed Ca	m #1 Wellsite	78	1, 1, M, OR MA EVET OR ABBA 34, T-21	LE. AND	
14. PERMIT NO.		(Show whether BF, ET,	GR, etc.)	12. 0003	TT OL PARISE	18. 87478	
				Lea		NM	
16.	Check Appropriate Box	To Indicate Natu	re of Notice, Report,	or Other Dat	Q		
NOTICE OF INTENTION TO : BUBBBQO					T OF :		
TEST WATER SEUT-OFF			WATER CHUT-OFF		REPAIRING W		
FRACTURE TREAT	NULTIPLE CONFLET		PRACTURE TREATMENT		ALTERING CA		
AROOT OR ACIDISE			ABOOTING OR ACIDILIN		ABANDONMEN		
REPAIR WELL	CHANGE PLANE		(Other)				
•	NTL2B	x	(Norz : Report results of multiple completion on Well				
		. <u></u>		ecompletion Repo		and the second s	
proposed work. If w nent to this work.) *	owplated operations (Clearly a rell is directionally drilled, give red that the produ	subsurface locations	and measured and true	vertical depths f	or all markers	and somes perti-	
Pleage be advis	ed that the brod!	LCEG WALEI	TION UNC DIID	TEA DI.		$\pi = \pi = \pi = \pi = \pi$	

Please be advised that the produced water from the Bilbrey "34" Fed Com #1 lease will be disposed of as follows:

The name of the produced water is Morrow. The amount of produced water from this well is 5 BWPD.

A water analysis of the produced water is attached.

Water is stored in one 300-barrel fiberglass water tank. Water will be moved to the disposal facility by trucks.

The Operator of the facility is Phillips Petroleum Company. The facility is the James A St. No. 12W located in the SE 1/4 SE 1/4 of Sec. 2, T-22-S, R-30-E, Eddy Co., NM. The James A 12W water injection well is part of Phillips Petroleum Company's James A State Pressure Maintenance Project. The purpose of the project is to maintain reservoir pressure in the Delaware formation in the pilot area (SE 1/4 SE 1/4 of Sec. 2) in the Cabin Lake (Delaware) field. Phillips received authorization for the project via NMOCD Order R-9500.

L. M. Sanders	Supv. Regulatory Affairs	<b>12-28-93</b> (915)368-1488
(This space for Federal or State effice use) (Irig Signed by Shannon J Shaw APPROVED BY CONDITIONS OF APPROVAL, IF ANT:	TITLE PETROLEUM ENGINEER	DATE 1/12/94

## \*See Instructions on Reverse Side