

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-86710
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4001 Penbrook St. Odessa, TX 79762		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit N, 660' FSL & 1980' FWL		8. FARM OR LEASE NAME Bilbrey 34 Fed Com.
14. PERMIT NO. API-30-025-31470		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, TT, CR, etc.) 3737' GR; 3763"RKB		10. FIELD AND POOL, OR WILDCAT Bilbrey (Morrow)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.34, 21-S, 32-E
		12. COUNTY OR PARISH Lea
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

☐
☐
☐
☐
☐

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

☐
☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Polymer Clean up

☐
☐
☐
☐

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9/16/92 - RU. Apply 500 PSI to annulus. Nip up on 10,000 PSI tree. Test lines to 5000 PSI. Treat Morrow for polymer damage through Perfs at 14,467-14,612 w/1500 gals. 3% Sodium perborate solution (mixed w/4% KCl) w/10 gals./1000 acetic acid.
- 9/17/92 - WO DDU to swab well. RU swab.
- 9/21/92 - Build up to 2000# PSI. Put well on line to El Paso NG. FTP-395# 400 MCF Per Day.

18. I hereby certify that the foregoing is true and correct

SIGNED

Alma Franco
for L.M. Sanders

TITLE Supv., Reg. & Affairs

DATE

9/30/92

915/368-1388

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side